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Grobbel Environmental & Planning Associates L.L.C.

800 Cottageview Dr., Ste 211B Traverse City, MI 49684 a Beckett & Raeder company

May 9, 2009 **REVISED May 19, 2009**

Mr. William Tong U.S. EPA Region 5, UIC Branch 77 W. Jackson Blvd., (WU-16J) Chicago, IL 60604

RE: Preliminary Review and Public Comment, Proposed Cherry Berry B1-25 SWD, Class II Injection Well Draft Permit #MI-055-2D-0042, NW ¼, SW ¼, NW ¼, Section 25, T28 R10W, Acme Township, Grand Traverse County, Michigan.

Dear Mr. Tong,

Grobbel Environmental & Planning Associates were retained by Acme Township residents and landowners to provide preliminary review and public comment regarding the above-referenced proposed deep injection well. Based on our review, please consider the following comments.

Deep Injection Well Proposal

O.I.L. Energy Corp. of Traverse City, Michigan has proposed a new deep injection well within Section 25, Acme Township, Grand Traverse County to dispose of an expected maximum daily volume of 3,000 barrels (or 126,000 gallons) of noncommercial, waste brine into a bedrock formation at between 1,920 and 2,130 feet below ground surface (b.g.s.). Waste gas well production brines are proposed to be injected into the Dundee limestone formation at a maximum 554 pounds per square inch gauge (psig). O.I.L. Energy Corp. has reportedly also applied with the Michigan Department of Environmental Quality (MEDQ) pursuant to Michigan's Mineral Well Operations Regulations, Part 625 of the Natural Resources and Environmental Protection Act, P.A. 451 of 1994, as amended, R 299.2301 et seq.

U.S. EPA is authorized to regulate the underground injection of waste fluids through underground drinking water sources pursuant to the Safe Drinking Water Act, 40 C.F.R., Parts 144 and 146.

Proposed Deep Injection Well Site

The proposed Cherry Berry deep injection well would be located along or near the eastern boundary of parcel No. 01-226-002-02, owned by Cherries R Da Berries, LLC, of Kewadin, Michigan, and near the eastern boundary of parcel No. 01-225-009-00, also owned by Cherries R Da Berries, LLC.

¹ Statement of Basis for Issuance of Underground Injection Control (UIC) Permit, Class 2, Permit Number MI-055-2D-0042, Facility Name Cherry Berry B1-25 SWD, U.S. Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, IL.

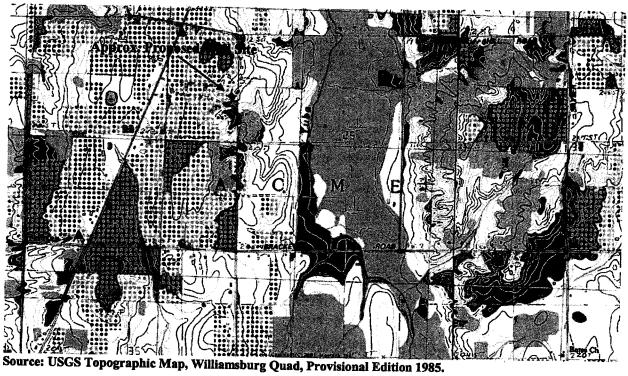


Source: 2005 Orthophotograph, Grand Traverse County website, http://gis.co.grand-traverse.mi.us/gis.

Site Topography

The vicinity of the proposed deep well steeply slopes eastward toward Yuba Creek, dropping a total of more than one-hundred and fifty (150) feet in elevation from approximately 750 feet above mean sea level (m.s.l.) at the proposed well site to approximately 600 feet above m.s.l. to the east-southeast at Yuba Creek. Importantly, drainage ways which include Emmet sandy loam (18-25% slope) and the wetland soil Tonkin sandy loam, exist at and near the site, and slope steeply from west to east toward a broad wetland complex along to Yuba Creek. Good site planning principles would preclude the potential for any spillage of waste brines or other hazardous materials from within these natural drainage features.

² Natural Resources Conservation Service, Web Soil Survey 2.1, National Cooperative Soil Survey, April 13, 2009.



Site Soils

Natural Resources Conservation Service soils and U.S. Geological Survey topographic maps indicate that the proposed deep well injection site is located within or near a former gravel pit. Gravel pits by their nature possess highly permeable soils that allow surface infiltration of precipitation or other fluids released to the ground surface. On-site soil types, slopes, characteristics and limitations for development are summarized in Table 1 below from the Grand Traverse Soil Survey.3

Table 1: Summary of Site Soils

Soil Association	Slope	Comments	Limitations
1. Gravel pits (Gt)			Typically highly permeable sand and/or gravel deposits therefore vulnerable to groundwater contamination.
2. Emmet sandy loam (EyB)	2-6 %	Well-drained calcareous soil developed in glacial outwash plains. Gently sloping soil mostly cleared for farming, orchard. Some reverted to woodlots.	Severe construction limitation due to caving cutbanks.
3. Emmet sandy loam (EyC)	6-12 %	Well-drained, moderately sloping calcareous soil developed in glacial outwash plains. Gently sloping soil mostly cultivated.	Severe construction limitation due to caving cutbanks.
4. Emmet sandy loam (EyE)	18-25 %	Within drainage way to Yuba Creek. Well-drained, steep calcareous soil developed in glacial outwash plains. Mostly cultivated. Subject to significant erosion. Some reverted to woodlots.	Severe construction limitation due to caving cutbanks and slope.
 Leelanau- Kalkaska sandy 	2-6%	Well-drained, gently sloping sandy loams soils formed in glacial outwash plains.	Severe construction limitation due to caving cutbanks.

³ Soil Survey of Grand Traverse County, Michigan, USDA, issued 1966, updated and reprinted August 1990.

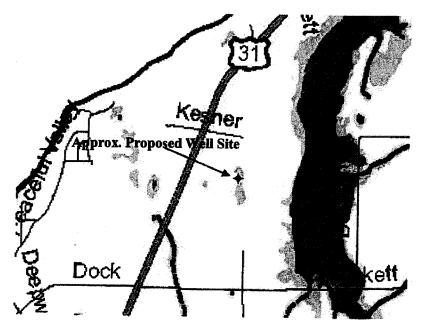
	loams (LkB)			
6.	Leelanau- Kalkaska sandy loams (LkE2)	18 – 25%	Well-drained, steeply sloping and moderated erode sandy loams soils formed in glacial outwash plains.	Severe construction limitation due to caving cutbanks and slope.
7.	Kalkaska loamy sand (KaA)	0-2%	Well drained, nearly level and very sandy soils formed in glacial outwash plains. Primarily cultivated, many acres abandoned agricultural lands.	Severe construction limitation due to caving cutbanks.
8.	Richter loams (RcA)	0-2%	Within drainage way to Yuba Creek. Imperfectly drained, nearly level sandy loam soil commonly adjacent to drainage ways. Used for orchard, farming, pasture and woodland.	Severe construction limitation due to caving cutbanks and wetness.
9.	Tonkey sandy loam (To)	0-2%	Poorly drained wetland soil with sandy loam surface and gravelly loam subsurface ranging to mucky sand loam. Mostly wooded wetland.	Severe construction limitation due to caving cutbanks and ponding.

Importantly, the MDEQ Grand Traverse County Final Wetland Inventory reports the presence of soil areas which include wetland soils at and in the vicinity of the proposed deep well site. The presence of wetland or "hydric" soils indicates the presence of a high water table at and near the proposed deep injection well site.



Source: Natural Resources Conservation Service, Web Soil Survey 2.1, National Cooperative Soil Survey, http://websoilsurvey.nrcs.usda.gov, April 13, 2009.

⁴ Grand Traverse County Final Wetland Inventory, Michigan Department of Environmental Quality, compiled October 7, 2008.



Source: MDEQ, Grand Traverse County Final Wetland Inventory, October 7, 2008.

Hydrology

Based on the review of thirteen (13) available residential well logs within Section 25, Acme Township, site geology is typified by a surficial sand layer (i.e. an unconfined sandy aquifer, 57.5 feet in average thickness). This surface sandy aquifer is underlain by a thick confining, clay layer (i.e. 77.6 feet average thickness). Based on the review of thirteen (13) available residential well logs within Section 26, Acme Township, site hydrogeology is also typified by a surficial sand layer (i.e. an unconfined sandy aquifer, 13.2 feet in average thickness). This surface sandy aquifer is also underlain by a thick confining, clay layer (i.e. 47.8 feet average thickness). These geologic conditions have resulted in a high, near surface water table immediately east of the site discharging to Yuba Creek and its riparian wetlands. Yuba Creek exists approximately 1,900 feet east of the proposed deep injection well site, and East Grand Traverse Bay exists approximately one (1.0) mile northwest of the site.

Importantly, all residential water wells in Section 25 and 26 are screened within glacial drift, about half of which are screened within an upper aquifer at 85 feet below ground surface on average, and slightly more than one-half within a deeper confined sandy aquifer and screened at an average 302 feet b.g.s. in Section 25. Importantly, wells screened within the upper aquifer possess an average static water level of 34 feet b.g.s. and 153 feet b.g.s. within the deeper aquifer. Based on site geology, hydrogeology, topography and soils, near surface groundwater resources are interpreted to flow generally easterly, northeasterly toward Yuba Creek, and deep groundwater aquifer is interpreted to flow generally westerly toward East Grand Traverse Bay. Refer to Appendix A for copies of residential well logs.

The proposed Cherry Berry deep injection well site exists approximately one-thousand (1,000') feet north-northwest of a potable water well at an adjacent residence located at 7490 Lautner Road, parcel No. 01-225-011-00. Finally, the proposed Cherry Berry well site exists near, slightly north of and up groundwater flow direction from within the wellhead protection area (WHPA) as defined for the Lochenheath residential and golf course development. Fefer to Appendix B for a copy of the MDEQ Lochenheath Well Head Protection Area map.

Conclusions

Section 18 of DRAFT Cherry Berry UIC Permit states that "the permittee shall be restricted to the injection of

⁵ Lochenheath Wellhead Protection Area, Michigan Department of Environmental Quality, Drinking Water and Radiological Protection Division, Ground Water Supply Section, Wellhead Protection Unit, January 2002.

fluids brought to the surface in connection with conventional oil or natural gas production or those fluids used in the enhancement of oil and gas production...Further, no fluids other than those from sources noted in the administrative record for this permit and approved by the (U.S. EPA) Director shall be injected." However, the DRAFT permit allows for changes in permitted injection fluids following the notice and approval of the U.S. EPA. We are concerned that owners/operators of the proposed deep injection well may seek reclassification as a Class I well to be utilized over time for the disposal of liquid industrial wastes (i.e. "nonhazardous" chemical, food processing, petroleum refining, environmental remediation and/or other wastes) – without significant public input or involvement.

Based on the above findings, the site is unsuited for the proposed deep injection well for natural gas development brines. Importantly, and alternatives already exist to dispose of the applicant O.I.L. Energy Corp's natural gas development wastes. Specifically, site soils, topography, and hydrogeological conditions -- including the presence of a natural drainage way, vulnerable surficial aquifer, and steeply sloping site from west to east toward Yuba Creek and its associated wetlands, and existing neighboring resident's use of and reliance upon groundwater for drinking water sources -- render this site unsuitable for the proposed liquid waste disposal facility. Given this setting, environmental conditions and natural features, the site is best suited for agriculture or low density residential development as envisioned within the Acme Township Master Plan and embodied with Acme Township's zoning ordinance.⁸

Recommendations

- Surface Facilities. A surface facility plan has not been provided to the U.S. EPA for the evaluation of this proposed permit. Specifically, a surface facility plan, including plans to contain and prevent surface spillage, pipeline loss or other potential releases to the environment from production brine waste conveyance, has apparently not yet been provided for public or U.S. EPA evaluation or review. Based on our experience, such plans are fundamental to assess potential environmental risk from proposed deep injection well facilities. Moreover, a surface facility plan for this facility will likely not be available until after final MDEQ decision-making pursuant to Part 625. It is recommended and strongly urged that the U.S. EPA in fulfilling its Safe Drinking Water Act obligations to protect subsurface water resources denv this permit until such surface facility and containment plans are disclosed by the applicant. Such plans would enable the U.S EPA to verify appropriate engineering design and operation and maintenance practices to protect drinking water at and downgradient of the proposed well site, and within all storage and conveyance apparatus or practices, i.e. above ground tanks, pipelines, truck on-loading and offloading, truck routes, on-site truck circulation, etc. Finally, at a minimum facility maintenance plans including anti-scaling methods, secondary containment of off-loading and brine tanks/storage facilities and/or brine conveyance pipelines, remotely monitored leak detection, spill prevention and response plans, and pass-through truck circulation for off loading are recommended should this facility be permitted.
- Groundwater Monitoring. Similarly, merely one (1) groundwater monitoring well will be required by the MDEQ's Part 625 permitting process. At least three (3) groundwater monitoring wells are required as part of a reliable hydrogeologic study to determine the depth to groundwater, groundwater flow direction and gradient, etc. Such findings must be made before the appropriate location of a "sentinel" groundwater monitoring well or wells. It is recommended and strongly urged that the U.S. EPA in fulfilling its Safe

⁶DRAFT: United State Environmental Protection Agency (USEPA), Underground Injection Control Permit: Class II, Permit Number: MI-055-2D-0042, Facility Name: Cherry Berry B1-25 SWD, Region 5, 77 West Jackson Boulevard, Chicago, IL, p. 10.

⁷ "Nonhazardous waste" as defined within the federal Resource Conservation and Recovery Act, 40 C.F.R., Part 261 et seq.
⁸ Acme Township Zoning Ordinance, adopted 11/18/08, effective 12/01/08. pp. 40 -43, and Acme Township Master Plan, created 1999 and updated in 2005.

O.I.L. Energy Corporation, Morrison A3-18 & Whitewater 9, Grand Traverse County Antrim Gas Units & Projects map dated May 30, 2008 indicates that O.I.L. Energy owns/operates production and brine pipelines at production facility A2-20 within the NW ¼, NW ¼, NW ¼ of Section 20, Acme Township, approximately 4.75 miles away from the proposed Cherry Berry deep well as measured along Lautner, Brackett, and Bates Road right of ways.

Drinking Water Act obligations to protect subsurface water resources deny this permit until such groundwater data is generated to properly locate and determine the appropriately determine screen intervals of sentinel well or wells.

• Alternatives. Plans previously provided by the applicant to the MDEQ indicate that it owns mineral rights and owns/operates and plans to expand an existing natural gas well and pipeline network (i.e. O.I.L. Energy Corps' Acme 18, Acme 25, Acme 31 and Whitewater 9 Antrim natural gas production units) that leads to its central production facility (CPF) within Section 9, Acme Township. This CPF facility includes a brine disposal well (i.e. the Hubbell B1-9 SWD), the subject concurrently of a request to change its use from production brine disposal (i.e. Class II) to cherry processing waste/brine disposal (i.e. Class I). Clearly, these two applications are related and it is recommended and strongly urged that the U.S. EPA deny the subject permit application, in effect requiring O.I.L. to continue with its ongoing plan to use the existing Hubbell B1-9 SWD deep well for production waste and requiring the Williamsburg Receiving and Storage facility to appropriately treat and/or pre-treat its cherry processing waste at its facility and/or properly dispose of it at a municipal waste water treatment plant (WWTP), or similar facility.

If you have any questions regarding this assessment, please contact me at 231-933-8400 or cgrobbel@grobbelenvironmental.com.

Sincerely,

Grobbel Environmental & Planning Associates, L.L.C.

Christopher P. Grobbel, Ph.D. Senior Project Manager

file 1009-07

¹⁰O.I.L. Energy Corporation, Acme & Whitewater 9 Projects, Grand Traverse County Antrim Gas Units & Projects map, undated.

Appendix A

Residential Well Logs Sections 25 & 26, Acme Township Grand Traverse County, Michigan

MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY DRINKING WATER & RADIOLOGICAL PROTECTION DIVISION

WATER WELL AND PUMP RECORD

Completion is required under authority of Part 127 Act 368 PA 1978

Failure to comply is a misdemeanor

		Height: Above/Below
2. FORMATION DESCRIPTION		Surface:
		Weight: SDR21_lbe.ft.
Red Clay & Gravel		☐ Drive Shoe
Gravel & Sand		Shale Packer
Sand, Fine & Med. Gravel		8. SCREEN: Not installed Gravel-Packed
Red Clay		Type PVC Diameter 4"
Sand, Fine & Med. Gravel		Slot/Geuze #12 Length: 81 Set Between 190 ft. and 198
Sand, Fine & Med, Gravel	- de Balan	FITTINGS: K-Packer Bremer Check
w/ Streaks Red Clay		L.I Blank Above Screen
Gravel, Stones, Band & Traces		99 tt. Below Land Surface
Red Clay	•	10. FUMPING LEVEL: Below Land Surface
Sand & Fine Gravel		Plunger Railer Air Test Pump
Mand 3		11. WELL HEAD COMPLETION: Pitless Adaptor 12" Above Grade
27		Basement Offset Well House
	*	12. WELL GROUTED? No X Yes From 0 to 180 ft. Neat-Quinent Bentanite X Other, VOLCIAY
1 30	٠٠,	No, of Bags 14 Additives
	:	13. NEAREST SOUTCE OF POSSIBLE CONTAMINATION:
USE A 2ND SHEET IF NEEDED		Type Sept C Distance Set 1t. Direction Distance ft. Direction
15. ABANDONED WELL PLUGGED? Yes No		14. PUMP: Not installed Pump Installation Only Manufacturer's Name Agrinotor
Casing Diameterin. Depth ft. PLUGGING MATERIAL: Neat Coment	☐ Bentonite Slurry	Model Number A12B-75 HP 3/4 Volta 220
☐ Cement/Bentonite Slurry ☐ Concrete Grout	Bentonité Chips	Length of Drop Pipe 180 ft. Capacity 1,2 G.P. M. TYPE: Submorsible Jet Other
No. of Bags Casing Removed?	Yes No	PRESSURE TANK:
16. REMARKS: (Elevation, Source of Data, etc.)		Manufacturer's Namo Challenger Model Number 100-03 Capacity 32 Gallons
•	18. WATER WELL CONTI	PACTOR'S CERTIFICATION:
17. DRILLING MACHINE OPERATOR:	This well was drilled knowledge and belief.	under my jurisdiction and this report is true to the best of my
Employee Subcontractor	B & Z Well	Drilling Co. 45-2030
Name Robert J. Bufka		Kasson Rd., Maple City, MI 49664
RECEIVED AUG 2 7 1998	Signed	Date 8-19-98
	COCICAL ELEMENTS	TOP COLD (10 mg)

DRINKING WATER & RADIOLOGICAL PROTECTION DIVISION WATER WELL AND PUMP RECORD Completion is required under authority of Part 127 Act 368 PA 1978 Fallure to comply is a misdemeanor LOCATION OF WELL 5E 1/4 SE1/4SE1/4 Gan Traverse Course Distance and Direction from Road Intersection 3. OWNER OF WELL Tekk Luckman 5,959 Bruckett Rd on north side & mile east Address 5959 Bruckett Rel of BennettRd. Williams burg. Address Same as Well Location God No Street Address & City of Well Location Locate with 'x' in Section Below Sketch Map 4. WELL DEPTH: Date Completed 9-4-97 93 Replacement Well Cable Tool Rotary ☐ Driven ☐ Dua Auger/Bored Hollow Rod Detted 8. USE: Allouschold Type | Public Type III Public Irrigation Type IIa Public Heat Pump ☐ Test Well ☐ Type lib Public ☐ 7. CASING: Steel Threaded Plastic Welded DEPTH TO BOTTOM OR STRATUM FORMATION DESCRIPTION Weight: SOR 21 lbs /ft. ft. depth Diameter: in. to **85** ft. depth BORE HOLE: Diameter: 278 In. to 93 It. depth Drive Shoe Shale Packer it depth in. to_ SCREEN: Not installed Gravel-Pack DVC Diameter Length: ft and <u>93</u> K-Packer FITTINGS: Bromer Check it. Other 9. STATIC WATER LEVEL: Flowing 11. Below Land Surface 10. PUMPING LEVEL: Below Land Surface 81 ft. After 1/2 hrs. Pumping at 10 Plunger Bailer M Air Test Pump 11. WELL HEAD COMPLETION: Pittess Adapter 12" Above Grade 23 Basement Offset ☐ Well House 12. WELL GROUTED? □ No W Yes From_ Noat Cement ☐ Bentonite Other You alke No. of Bags___ Additives 13. NEAREST SOURCE OF POSSIBLE CONTAMINATION: Type Septic_ Distance 50 ... It. Direction Distance ___t. Direction USE A 2ND SHEET IF NEEDED Jump Installation Only 15. ABANDONED WELL PLUGGED? Yes No WCKE Manufecturer's Name #20 Casing Diameter __ Depth_ Model Number 3-4/ Length of Drop Pipe 82 PLUGGING MATERIAL: Near Cement Bentonite Slumy Concrete Grout Cament/Bentonite Slurry Buntonite Chips Submersible TYPE: Yes No No. of Bags Casing Removed? PRESSURE TANK: Manufacturer's Name 16. REMARKS: (Elevation, Source of Data, etc.) Model Number WX 203 Capacity 36 Gations G. G 18, WATER WELL CONTRACTOR'S CERTIFICATION: This well was drilled under my jurisdiction and this report is true to the best of my, 17. DRILLING MACHINE OPERATOR: Employee Subcontractor Name DOUG SCHETTE

MICHIGAN DEPARTMENT OF ENVIRONMENTAL GUALITY

GEOLOGICAL SURVEY COPY

RECEIVED NOV 1 9 1997

BQP 2017 (12/96)

48-011-342-095-00 MICHIGAN DEPARTMENT OF PUBLIC HEALTH GEOLOGICAL SURVEY NO. WATER WELL AND PUMP RECORD LOCATION OF WELL Section Number Town Number Ranga Number SE WSE WNEW GRAND TRAVERSE PENIN SULA
Distance And Direction From Road Intersection 10 EN 3 OWNER OF WELL: MARK NADOLSKI 10 Mc KINLEY RD , Street Address & City of Well Location 82 W. MCKINLEY RD
Locate with X in Section Below Skatch MAp. WELL DEPTH: Data Completed New Woll 238 FT 8 121 193 Applacement Woll N Cable lool Rotary Drivon Dug. Hallow rad Auger - Jouled 8 USE: Domestic M CKINLEY RD Type i Public [] Type til Public Irrigation Type IIa Public Hoat pump Tost Well Type IIb Public CASING: Diameter Steel Threaded Height Above/Below Plastic Welded Surface ... 5 in to 230 ft. depth THICKNESS DEPTH TO BOTTOM OF STRATUM 2 FORMATION DESCRIPTION OF STRATUM Weight _ _ In. to _ _ ft daoth Grouted Orill Holo Diameter In. to 2 ft. depth ☐ Yes Drive Shop □ No 8 SCREEN: Not Installed 11 ft. and .. FITTINGS: - K-Packer . i.ead Packer Bremer Chock Blank above screen
9 STATIC WATER LEVEL: Other. 10 PUMPING LEVEL: below land surface 3/6 ft. after ____ hrs. pumping at _46 GPM. _ft. after ____ hrs. pumping at . 11 WELL HEAD COMPLETION: Pitless adapter 12" above grade Basement offset Approved pit 12 WELL GROUTED? No. Yes From ______ in _ Neat cement. Bontonite No. of bags of cement. 13 Nearest source of possible contamination Distance Co Oft Direction Well disinfacted upon completion? Yes Was old well plugged? □ No Yes 4 PUMP: Not installed Pump tristation Only Manufacturer's name Z RECEIVED Model number 4F10611) Mich. Dept. of Public Health Length of Drop Pipe 2/1 fi. capacity TYPE: Submorsible PRESSURE TANK 007 **2** 3 1992 Manufacturer's name/ 15. Remarks, elevation, source of accupational HEALTH-GWOS

This woll was drilled under my jurisdiction and this repo Capacity _Gallon This well was drilled under my jurisdiction and this report is true to the best of my drowledge and battel. 17. Rig Operator's Name: Kan Motice D87d 2/89

GEOLOGICAL SURVEY COPY

Authority: Completion: Pensity:

Act 388 PA 1978
Required
Conviction of a violation
of any provision is a
mindemeasur.

GEOLOGICAL SUBJETHIO 7 1982

MICHIGAN DEPARTMENT OF PUBLIC HEALTH

WATER WELL AND PUMP RECORD

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PEI	RMIT NI	JMBER	

		PART 127 A	CT 368, P.A.	1978
				5 Cable tool Rotary Driven Dug
				Hoflow rad Augor Jetted
				8 USE Domestic Type I Public Type III Public I tripation Type III Public Heat pump
				Test Woll Type Illb Public
				7 CASING Steel Throaded Height Above/90666 Diameter Plastic Welded Surface 1.
	FORMATION DESCRIPTION	THICKNESS OF	DEPTH TO BOTTOM OF	5 in to .104 ft. depth Woight SDr.21hs./ft
2 ·	FORMATION DESCRIPTION	STRATUM	STRATUM	Grouted Drill Hole Diameter Drive Shoe Yes
SAND	- GRAVEL	201	50,	In. to fr. depth No No No Installed
CLAY		80.	1001	Type Stainless Diameter 411
		8•	108*	Siot/Geuse #10 Length 4 Sat between 104 ft. and 108 ft.
SAND				FITTINGS: K-Packer Lead Packer Bremer Chock
		ļ	- · 	Blank above screen 2 () Otter 23-11
	·			ft. below land surface Plow
				ti. after hrs. pumping at G.P.M
				ft. after his. pumping at G P.M
				I 1 WELL HEAD COMPLETION: Resument offset
-		 		12 WELL GROUTED? No X Yes From 0 to _100 ti.
				Nobl cament 🔀 Bostonite [] Other
				No of begs of cament Additives 1.3 Nearest source of possible contamination
		! 		Typo Septio Distance ft Direction
				Well disinfected upon completion? Yes No
	RECEIV	₽ E 19		14 PUMP Not Installed Pump installation Only
	Mich. Ozpt. ci 2:	p'is Heal	<u>th</u>	Manufacturer's name Aarmotor Manufacturer's name SD8=50_HP \$
	AUE (3 t)	135.3		Model number SUG=50 HP \$ Volts 220 Length of Orop Pipe90 It capacity8 G P.M.
	m towartout	end .		TYPE: Submersible Jo1
	0	11700000		Manufacturer's name Well-x-Trol
	HEE A 2ND SHEET IF NEEDED SEIVICES ACITY	Distration	16 WATE	R WELL CONTRACTOR'S CERTIFICATION:
15. Remark	s. elevation, source of data, atc. ADDED INFO BY DRILLER, ITEM MO.		This w	all was drilled under my jurisdiction and this report is true best of my knowledge and belief.
	*CORRECTED BY **ADDITION BY		ì	& Z WEIL DRILLING CO. 1647. REGISTERED BUSINESS NAME REGISTRATION NO.
	ELEVATION		Addres	ss 233 E. Kasson Road, Maple City, M.
	DEPTH TO ROCK		Signed	AUTHORIZED REPRESENTATIVE DATE
	10au 10-901			Mr terrinoped the andeles

MICHIGAN DEPARTMENT OF PUBLIC HEALTH GEOLOGICAL SURVENIES 1984 WATER WELL AND PUMP RECORD PERMIT NUMBER PART 127 ACT 368, P.A. 1976 FORMATION DESCRIPTION 12 WELL GROUTED? No The Yes From () . to 30ft. Noat coment Bentonito Othur _ No. of negs of cement _ _Additives 13 Nearest source of possible contamination Type SEPTIC Distance 70 ft. Direction Well disinfacted upon completion? Co I No Not Installed Pump Installation Only Model number __ __ Vofts 2 2 0 Length of Drop Pipe _ TYPE: Gubmersible PRESSURE TANK: ☐ Jei _ Manufacturer's name USE A SHE SHEET IF NEEDED 15. Remarks, elevation, source of data; etc. Capacity. Gallons 16. WATER WELL CONTRACTOR'S CERTIFICATION: ADDED INFO BY DRILLER, ITEM NO. This wall was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. *CORRECTED BY "ADDITION BY ELEVATION DEPTH IO EQCH 🗡 D87d (Rev. 10-80)

MICHIGAI	N DEPART	MENT OF PUE	BLIC HEALTH	·	كتام
GEOLOGICAL SURVEY NO. WATER	WELL /	AND PUMP	RECORD		PERMIT NUMBER
	28 -c	101-225	- 014-	00	Gently, Manual
FORMATION DESCRIPTION					
Sand Amarol 5 Stones					
Sand, Gravel & Stones					
Boalder					
Sand & Gravel					
Red Clay					
Sand w/ STreakd Red Clay					
• .					
Red Clay					
Grey Clay					
Sand					
Grey Clay					
Frey Clay w/ Fine Gravel	.,				
Streaks Sand					
Gray Clay & Fine Gravel	1.19				
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rey Clay	1				
4' a 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
DES A THE THE TE NEEDED Remarks, elevation, source of data, etc.	-1	16. WATER WELL	CONTRACTOR'S C	ERTIFICATIO	N:
		to the best of m	A knowledge and polic	bl	•
No December Name		REGISTE	Well Drill RED BUSINESS NAME		REGISTRATION NO.
Rig Operator's Name:		an	S E Kasso	n to	Maple City,
2/80		Signed	ANTRORIZED REPRESE	NTATIVE Authority	: Act 368 PA 1978
	GEOLOGICA	AL SURVEY COI	PΥ	Completic Penalty:	

MICHIGAN DEPARTMENT OF PUBLIC HEALTH GEOLOGICAL SURVEY NOV 28 198WATER WELL AND PUMP RECORD PERMIT PART 127 ACT 368, P.A. 1978 Township Name Section Number Town Number SEMSE MSW M 3 OWNER OF WELL FROMHOLZ BRACKET Addross 6105 DRACKETT RD Address Same As Well Location? Street Address & City of Well Location Incate with 'X' in Section Below Sketch Map: G-OWER DEPTH: (campleted) Date of Completion Cable tool Rotary Oriven Anger Hollow rad ☐ Jetted 6 USE: Domestic Type I Public Type III Public Irrigation Type IIa Public Heat pump Gest Well BEACKETT Type Ith Public RD 7 CASING: Steel Threaded Height: Above/Balew-Plastic Wolded THICKNESS OF STRATUM DEPTH TO BOTTOM OF STRATUM FORMATION DESCRIPTION Weight SDEibs 1 Grouted Drill Hole Dismeter **Drive Shoe** . YAS 634 in to 155 ft depth B SCREEN: ☐ Not installed Typo STAINLESS 4 INCH Diameter 10 Length FITTINGS: K Packer Blank above screen
S STATIC WATER LEVEL: fi. below land surface 10 PUMPING LEVEL: below lend surface ft. after _ ... _ hrs. pumping at _ 11 WELL HEAD COMPLETION: Pilless adapter 12" ahovo grado Basoment offset Approved pit No X Yes From ... Q . to .. 50 h Neat cement Bantonite Other No. of bags of cement ______ Additives
13 Nearest source of possible contamination Type SEPTIC Distance 50 11 Direction NE Well disinfected upon completion? Yes [No 14 PUMP: Not installed Pump Installation Only Manufacturer's name _ RMOTOR Model number 508-75 HP 3/4 Volta 290 Length of Drop Pipe 120 ft. capacity ... G.P.M. Submersible PRESSURE TANK RECEINED Manufacturer's name 15. Remarks, elevation, source of data, etc. 203 Model number WX 18. WATER WELL CONTRACTOR'S CERTIFICATION: 6 1983 OCT This well was drilted under my jurisdiction and this report is true to the best of my knowledge and belief. ADDED INFO BY ORBLER, ITEM NO. *CORRECTED BY KRUPP UZ Luviummental and ** ADDITION BY Occupational Mailth ELEVATION 6010 Services Administration DEPTH TO ROCK

D67d

(Rev. 10-80)

DRINKING WATER & RADIOLOGICAL PROTECTION DIVISION WATER WELL AND PUMP RECORD PERMIT NO: 581-004-00 Completion is required under authority of Part 127 Act 368 PA 1978 25721 Failure to comply is a misdemeanor SELIANE INE 1/4 3. OWNER OF WELL Address Address Same as Well Location | Ves WELL DEPTH: Date Completed Replacement Well 382 5, Cable Tool Driven Dua Plotary Hollow Rod Auger/Bored ☐ Jetted 6. USE: Household Type I Public Type III Pub Irrigation Type IIa Public Heat Pump Type III Public Test Well Type IIb Public 7. CASING: Steel Threaded Height. Above Below Plastic Wolded Surface: ____ FORMATION DESCRI THICKNESS OF STRATUM DEPTH TO BOTTOM OF in. to _____1i. depth Weland 22 lbs./tt. SDR 17 _in. 3.74/fr. depth SAND-GRAUEL-POCKS BORE HOLE: Diameter(1) Shale Packer _ft. depth in. 38 > fi. depth 8. SCREEN: Not Installed > Grevol-Packed TypStainless Stee! Diameter FITTINGS: 5zBlank Above Screen 3 1/2 8. STATIC WATER LEVEL: 11 Below Land Surfaçe Flowing 10. PUMPING LEVEL: Below Land Surface 1851. After _____hrs. Pumping at G.P.M. Plunger ☐ Baller Air 🖳 11. WELL HEAD COMPLETION: Pitless Adapter 12" Above Grade Basement Offset Well House 12. WELL GROUTED? New Year From Bentonite S Other DUCKAL ☐ Neal Cement No. of Bags_____ Additives 13. NEAREST SOURCE OF POSSIBLE CONTAMINATION: <u>ာ</u> Type Collins Distance Do t. Direction it. Direction_ USE A 2ND SHEET IF MEEDED 14. PUMP: Not Installed Pump installation Only 15. ABANDONED WELL PLUGGED? ☐ Yes ☐ No Manufacturer's Name Casing Diameter ... Model Number 34 PLUGGING MATERIAL: Neat Cement Bentonite Sluny Length of Drop Pig 3/ / I Bentonite Chips Cement/Bentonite Slurry Concrete Grout Yes No No. of Bags_ Casing Removed? PRESSURE TANK: 18. REMARKS: (Elevation, Source of Data, etc.) Manufacturer's North 350 de Model Number WATER WELL CONTRACTOR'S CERTIFICATION:
This well was drilled under my jurisdiction and this report is true to the best of my, knowledge and believe to the best of my. 18. WATER WELL CONTRACTOR'S CERTIFICATION: 17. ORILLING MACHINE OPERATOR: 2783 Nonthio Series Houd Linking Employee Subconvector Traverse City, MI 49684 elevous 1000 8 15 9B RECEIVED OCT 0 9 1998 EQP 2017 (12/96)

GEOLOGICAL SURVEY COPY

MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY

GEOLOGICAL SUBVEY NO			F PUBLIC HEALTH
WAIEK	WELL	AND P	JMP RECORD PERMIT NUMBER
1 LOCATION OF WELL		Translation .	
COUNTY TOURS TOWNS TOWNS TOWNS TOWNS		Fraction 500 1/4"	SEANEY Section Number Town Number Range Number
Distance And Direction From Road Intersection			3 OWNER OF WELL:
BENNET Rd - 7676			KUNAID KAMUIE
			4366 Smile 11d - T.C.
Street Address & City of Well Location			4366 SMIE ICA Address Same As Well Loostion? Yes IX No
	kolch Man:		4 WELL DEPTH: (completed) Date of Completion
d d			57 11.
╿┝╼┽╌┽╸╌╌┥			5 Cable tool Rotary Driven Dug
			☐ Hollow rod ☐ Auger ☐ Jetted ☐ G USE: ☐ Domestic ☐ Type I Public ☐ Type III Public
 			Domestic Type I Public Type III Public Heat pump
1			Test Woll Time Illy Public
	BOAC	cett Rd	7 CASING: Steel Threaded Height: Above/Below Diameter Meastic Welded Surface ft.
MILE	THICKNESS	DEPTH TO	in to ft denth l
2 FORMATION DESCRIPTION	OF STRATUM	BOTTOM OF STRATUM	in. toft. depthins./ft.
4 . 1		-	Grouted Drill Hole Diameter
lop soil	_3	3	in. tof1. depth
an week!	6	9	8 SCREEN: Not Installed
The state of the s	, 3		Type Mirri Diameter Diameter
celt soil redney	1.35	44	Set betweenft. andft.
1 to to			FITTINGS: K-Packer Load Packer Bremer Chack
wan nana	13	3/	Blank abovo screen it Other 9 STATIC WATER LEVEL:
		,	ft. below land surface
			10 PUMPING LEVEL: below land surface
			2.6 ft. after hrs. pumping at G.P.M
			fl. after hrs. pumping at G.P.M.
,			11 WELL HEAD Pitless adapter 12° above grade
A No. of the Control			Basement offset Approved pit
			12 WELL GROUTED? No 12 Yes From 0 10 7 ft.
			Neat cament 🔀 Bentonite 🗌 Other
			No. of bags of cement Additives
			13 Nearest source of possible contemination
1.		_,	Type Distance
			Well disinfected upon completion? 🔀 Yes 🔲 No
RECEIVED			14 PUMP: Not Installed Pymp Installation Only
Mich. Dept. of Public Heal	[]	-	Manufacturer's name Flame Bulling:
JUN 2 6 1986			Model number HP Volts Length of Drap Pipe 6.P.M.
			TYPE: Submorsible Jet
Bureau of Environmental an Occupational Health GWOS			PRESSURE TANK: Manufacturer's name Own Land
ORE Y SHO SHEEL IL MEDIO (XXCRIDATIOUS) LICTURE CAMPS	'		Model number Capacity Gallons
16. Remarks, elevation, source of data, etc.			WELL CONTRACTOR'S CERTIFICATION:
		This well to the b <u>o</u>	was drilled under my jurisdiction and this report is true strongs knowledge and bylief.
		Ch.	Ille Trums to. 28-1244
	•	. 0	EGISTERED BUSINESS NAME IN THE REGISTRATION WE WILL BY I STUMBER MAN WILL
		Addrešs .	(All 7 + 1 1 1 1 1 1 1 2 1 1
167d 2/84		Signed	AUTHORIZED REPREBENTATIVE

Authority: Completion: Penalty:

Act 368 PA 1978
Required
Conviction of a violation
of any provision is a
misdemensor.

D67d 2/84

MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY WSSN# 20191.28 DRINKING WATER & RADIOLOGICAL PROTECTION DIVISION WATER WELL AND PUMP, RECORD PERMIT NO: Completion is required under authority of Part 127 Act 368 PA 1978 26592 Failure to comply is a misdemeanor Distance and Direction from Road Intersection 3. OWNER OF WELL DENNIS PENNEY 1.350' NOATH OF BRACKETT ROAD. Address . 548 | BRAULET RO 1400 WEST OF BENNETT ROAD. EVER FIGURE WATER C. A Streat Address & City of Well Location 5481 BRACKETT ROAD Locate with 'x' in Section Below Sketch Map Gate Completego Pew Woll Replacement Well 4. WELL-DEPTH: Rotary: Cable Tool □ Dug ☐ Oriven Hollow Rod Auger/Bored ☐ Jetted USE: Household Typs I Public Type III Public Imigation _ _ Type lia Public Heat Pump Test Well Type Ilb Public BRACKETT RO. 7. CASING: DESteel Threaded Height: Above/Bellow Plastic Welded Surface: FORMATION DESCRIPTION DEPTH TO BOTTOM OF BIRATUM □oligi.......70_ SDR21 STRATUM _in. to _ _ ft. depth Weight: in. to _____ft. depth BORE HOL9-7/8: 78 Black Dirt Drive Shoe Muck 4 ÷6 Diamieter: ____in. to ____ft. depth Shale Packer ___in_ to ____fr. depth Grey Clay & Traces Gravel 10 16 8. SCREEN: IRANO Installed Gravel-Packod Grey Clay & Rocks 25 41 70 Length: 78 Grey Clay & Traces Gravel Jt. and ___ Bremer Check K-Packer FITTINGS: & Few Stones 29 80 Blank Above Screen Grey Clay & Small Streaks 9. STATIOWATER LEVEL: _____it Below Land Surface ☐ Flowing Sand 8 78 10. PUMPING LEVEL: Below Land Surface Grey Clay & Gravel 78--? Plunger 11. WELL HEAD COMPLETION: MICH DEPT OF COME OF THE OWNER. 12 About Grade
Well House Pitless Adapter Basement Offset JUL I 4. 1999 12. WELL GROUTED? No Yes Free Neat Cement 11 D Bentonite farinkang Vigaes & Colledogenet for select Playing 13. NEAREST SOURCE OF POSSIBLE CONTAMINATION: WELL CONSTRUCTION UNIT Type 5001.c Distance 50- t. Direction 14. PUMP: Not Installed 1. Marufacturer's Nameprin 5.50. HP. Conacity Distance_ USE A 2ND SHEET IF NEEDED 15. ABANDONED WELL PLUGGED? Casing Diameter _ PLUGGING MATERIAL: Neat Cément Bentonite Slumv Length of Drop Pipe ft. Capacity Cement/Benitonite Slurry Bentonité Chips Concrete Grout Jet Dother Submersible Casing Removed? Yes No PRESSURE TANK: Well-Rite REMARKS: (Elevation, Source of Data, etc.) Manufacturer's Name<u>1.20</u>-04 --- 33.4 NOTE PROPERLY ABANDON OLD WELL. Model Number____ -THIS MAY BE A FLOWING WEY 18. WATER WELL CONTRACTOR'S CERTIFICATION: This well was drilled under my jurisdiction and this report is true to the best of my. knowledge and well Drilling Co. 17. DRILLING MACHINE OPERATOR: Employee Subcontractor REGISTERED BURNES WHA KASHIN Rd., Maple City, Mineconstitution Name <u>Robert J. Bufka</u> RECEIVED JUN 1 5 1999

GEOLOGICAL SURVEY COPY

EQP 2017 (12/96)

GEOLOGICAL SURVEY NO. WATER		- '	PUMP RECORD PERMIT NUMBER
1 LOCATION OF WELL County Towaship Name			
GRAND TROUBER ARMS		Fraction SW 1/4	ASEUSE 4 Section Number Town Number Range Number 28 0s 10 EM
Distance And Direction From Road Intersection (5831 BAACKETT RU.)			3 OWNER OF WELL: VAldMANIS + MEYERS CONST.
Street Address & City of Welt Location Locate with "%" in Section Below	Skatch Map:		Address Same As Well Location? Yes No.
1			FT. 23 Replacement Well Cable tool Rotary Driven Dug Hollow rod Auger Jetted
**************************************	ر شد ا	eaclesitt—	8 USE: Domestic Type I Public Type III Public Irrigation Type IIIs Public Heat pump Type IIIs Public Heat pump Type IIIb Public Type III Public Ty
1 MILE	THICKNESS	DEPTH TO	Plastic Welded Surlace 11.
2 FORMATION DESCRIPTION	STRATUM	BOTTOM OF STRATUM	In. toft. depth Grouted Drill Hole Diameter
Clay Loam	3	3	in. to 1t. depth Drive Shoe Yes
Sand	/2	/S	B SCREEN: WIFE WOUND Not installed Type STain less Diameter 4" Te le
Clay-sand	55	70	Siot/Gauze Length
Sand-gravel	20	90	FITTINGS: K-Packer Lead Packer Bremer Check Blenk above screen ft. Other
			9 STATIC WATER LEVEL: ft. below land surface
			10 PUMPING LEVEL: below land surface
			ft. after hrs. pumping at G.P.M ft. after hrs. pumping at G.P.M.
			11 WELL HEAD COMPLETION: Prifess adapter 12° shove grade Basement offset Approved pit
			12 WELL GROUTED? No Z Yes From 5 to 80 ft.
			No. of bags of cement Additives
			Type Septice Distance 50 + ft. Direction W
			Well disinfected upon completion? Yes No Was old well plugged? Yes No
RECEIVE Mich. Dept. of Pub	D lic Health		14 PUMP: Not instelled Pump installation Only Manufacturer's name Flat + Walling
SEP 2 4 19			Model number 2081 HP 12 Voits 250 Length of Drop Pipe 60 ft. capacity 0 G.P.M.
Bureau of Environme Occupational Health	ental ark		TYPE: Submersible Jet
USE A 2ND SHEET IF NEEDED		1.	Model number WX 202 Capacity 20 Gallons
15. Remarks, elevation, source of data, etc.		This well v	WELL CONTRACTOR'S CERTIFICATION: was driftled under my jurisdiction and this report is true at of my knowledge and belief.
17. Alg Operator's Name: Robert Stachnik		Ry Z (Well Drylling Co 1647 Aggregate Subjects NAME BY Mapine City, M: 49664
70 12/85		Signed <u></u>	AUTHORIZED PEPRESENTATIVE Date 4-30-87
			Authority: Act 388 PA 1978

GEOLOGICAL SURVEY COPY

Authority: Act 388 PA 1978
Completion: Required
Conviction of a violation of any provision is a misdemeanor.

d l	DEPART	MENT O	F PUBLIC HEALTH
GEOLOGICAL SURVEY NO. WATER	WELL	AND P	JMP RECORD PERMIT NUMBER
1 LOCATION OF WELL		-	
COUNTY TRAVERSE TOWNSHIP Name	1 - Winter - William - Wil	Fraction SEW.	SW4 SE4 25 28 Gs 10 FM
Distance And Direction From Road Intersection 11-72 - JUST WEST OF ARM	71d Rd.		S OWNER OF WELL:
(Security Stunners Spres)			4843 Hampshize DrWilliams Guer
Street Address & City of Well Location Locate with '%' in Section Below S	hetah Maa:		Address Same As Well Location? Yes No 4 WELL DEPTH: (completed) Date of Completion
RR_	ketch Map: Aa _t	NATE OF	85 h. 5-21-86
			Hollow rod Auger Jetted
		x	6 USE: Domostic Type Public Type Il Public Type Il Public Heat pump
M-72			7 CASING: Steel Threaded Height: Above/pelow
2 FORMATION DESCRIPTION	THICKNESS OF	DEPTH TO BOTTOM OF STRATUM	Surfaceft
:	STRATUM	STRATUM	Grouted Drill Hole Demeter Stan. to General fit. depth Grouted Drill Hole Demeter Orive Shoe Yes Yes (1. depth
	 -		8 SCREEN: Not (natelled
SAND	20	20	Type Diameter 4 NCA
CLAY & STONE	37	57	Slot/Gause Length Length Set between So ft. end S ft. FiTTINGS: K-Pecker C Load Packer Gramer Check
SAND	28	85	Blank above screen (1. Other 9 STATIC WATER LEVEL:
			40 It. below land surface
			10 PUMPING LEVEL: below land surface
			ft. after hrs. pumping at G.P.M.
<u> </u>			COMPLETION: Besement offset Approved pit
·			□ No 125 Yes From to it.
			No. of bage of coment Additives
			13 Nearest source of possible contamination
			Type Distance 1. Direction
			Well disinfacted upon campletion? Yes No
			Menufacturer's name RED JACKET
•			Model number 2W HP 1/2 Volta 230
			Length of Drop Pipa
			PRESSURE TANK
USE A SHO SHEET IF NEEDED	EIVED		Manufacturer's name WXZJZ Canacity Gallons
15. Remarks, elevation, source of data, etc.	of Public	This well	WELL CONTRACTOR'S CERTIFICATION: was drilled under my jurisdiction and this report is true at of my knowledge and belief.
2.0 Z	2 1986	S	- h h - h - h - h - h - h - h - h -
⊟ureau of Envi C cupaţional F	ronment	Ginci Address	EGISTERED RUSINESS NAME INTRE GRANDVIEW RESTRICTION NO.
- facet L	icintu - GM	CS Signed _	Phil Sharmach x-15-86
967d 2/84		adian	AUTHORIZED REPRESENTATIVE

GEOLOGICAL SURVEY COPY

Authority: Completion: Pensity: Act \$55 PA 1978
Required
Convictor of a violation
of any provision is a
misdemeanor.

	TAX NO:	MICHIGAN D	EPARTA	AFNT OF	F PUBLIC HEALTH					
	28-011-600-010-00	WATER	MODECODO FEDIVIDADE							
÷	1. LOCATION OF WELL		T 0- 1- 1- 1- 2-	INDPL	24468					
1	County	Township Name	·	Frection						
. 3	Grand Traverse	Peninsul	۵	NE 1/4	SE14-SE14 25 728N Range No.					
. 3	Distance and Direction from Road Inte	• ' :-			3. OWNER OF WELL					
1	Peninsula	11/1/2	lat	7	Address & J. Tucker Const.					
Į.					1404 Bac Jle st. TC 49686					
Ä	Street Address & City of Well Location	7185 11	1/10	o .	Address Same de Well Location Yes No					
. 3	Locate with 'x' in Section Below	X.	Sketch Map		4. WELL DEPTH: Date Completed New Well					
3		~ \	P)	2	461 tt. 12 / 11 / 96 Replacement Well					
	[- -	^ ₀	H	N	6. Cable Tool & Rotary Driven Chic					
•	°┝╸┽╶┿╴┿╴┩ ╸	\N &		K	Hollow Rod Auger/Bored Jetted					
1	1 1 Mr.	, ,	1/		8. USE: Kill Household Type I Public Type III Public					
		<u> </u>	E/81	n → C	Irrigation Type IIa Public Heat Pump					
					Test Well Type IIb Public					
L		MATAL	son Re	1.	7. CASING: Size! Threaded Height: Above/Below Surface: 1 ft					
	FORMATION DESCRIPTION		THECKNESS OTRATUM	DEPTH TO BOTTOM OF STRATUM	St Pleatic Welded Surface: 1 /r					
\vdash		Particular de la companya del companya de la companya del companya de la companya	01/4/10#	SINATUM	Diameter: 5 In. to 196ft. depth Weight: SDR21 bartt.					
\vdash	Loamy Sand & Grave	<u> 1</u>	3	3	BORE HOLE: SDR17					
L	Sand, Gravel & Sto	2068	76	79	Diameter7=7/8 in. to 450ft. depth Shate Packer					
Į.	Sand & Fine Gravel				in. toft. depth					
1			75	154	8. SCREEN: Not Installed Gravet-Packed					
	Red Clay & Traces			<u> </u>	Type Stainless Steel Clameter 3" SlovGauze #12 Length: 51					
[-	w/ Few Small Str	eaks Fine Send	107	261	Set Between 456 hand 461					
iL.	Grey Clay & Traces		46	307	PITTINGS: SEK-Packer Remor Charte					
il	Grey Clay & Gravel									
			136	443	9. STATIC WATER LEVEL: 220fi. Below Land Surface Flowing					
	Sant & Gravel		18	461						
-	Sand & Gravel	HUGHLY	11040	1-7	10. PUMPING LEVEL: Below Land BurfaceIt. Afterthre. Pumping at Q.P.M.					
	3	Mah. Dept. of Pac	lic Hoal	ta .	Plunger Bailer Air Test Pump					
					11. WELLHEAD COMPLETION:					
		HALL HAL	97		Pitiess Adapter 12' Above Grade					
┢	fil.	INSAU OF ENVIRONS		-	Basement Offset : Well House					
_	171	KONPATHER 15	Line A. Ji	1 1	12. WELL GROUTED? No Trom 0 to 450 tt					
	to the control of the		.1. 1		No: of Bags 28 Additives					
					13. NEAREST SOURCE OF POSSIBLE CONTAMINATION:					
		,			Type Sep712 Distance 70 n. Direction 100					
15	USE A 2ND SHEET IF NE				Type Distance ft. Okrection					
10.	ABANDONED WELL PLUGGED? Casing Diarneter in.	☐ Yes ☐ No Depth fr.			14. PUMP: Not Installed Pump Installation Only Manufacturers Name Agazination					
	PLUGGING MATERIAL:	Depthft. Neat Gement	Sentonite S		Model Number T12-150 HP 1/2 Votte 220					
	Coment/Bentonite Slurry	Concrete Grout	Bentonite C		Length of Drop Pipe 300 ft. Capacity 12 G.P. M.					
		Casing Removed?	Yes N		TYPE: SUbmersible Jet OtherPRESSURE TANK:					
16,	REMARKS: (Elevation, Source of Da	(A. etc.)			Manufacturer's Name Well-Rite					
		<u>ن</u> م			Model Number: 120-01 Capacity 33,4 Gellons					
		15	. WATER W	LL CONTRA	ACTOR'S CERTIFICATION:					
17.	DRILLING MACHINE OPERATOR:	-	knowledge	es amea un and belief.	der my jurisdiction and this report is true to the best of my					
	Employee Subcontractor		_B&	Z Well	Drilling Co. 45-2030					
	Name Robert J. Blak	10	LEGIZ LEHED B	usinesą mame	REGISTRATION NO.					
N-2-2	3 943			mi						
			Signed	1 UN	Date 12-12-96					

计通信机 致证

GEOLOGICAL SURVEY COPY

ray; Completion: Require Shally: Conviction of a violation of any provision be a misdawana

28-01-537-044-00 WATER W		PUBLIC HEALTH MP RECORD
County Township Name	Fraction	IW14SE114
Distance and Direction from Road Intersection	A 5 5 1/4/	
	~ A.1	S. OWNER OF WELL FODD NIEN HOUSE
Lot# 24 LOGAN HILLS S	MADIAI2184	2704 CHANGLER ROAD
loves 1 - 1 1	יו ו'ם	1 1 1 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3
SIZOLASTINGE OF CHI GAND LOCATIONE TRAVELS	e City Mi.	Address Same as Well Location Tres R No. 49686
I nosts with 'v' in Remine Relow	Steatob Man	4. WELL DEPTH: Date Completed 2 New Well
KINEY A	AB 49686	22 € 11 1/2/0/
I Line I Live I	4	5. Cable Tool Rotary Driven Dup
- WAHL	<i>[</i>]	Hollow Red Auger/Bored Jetted
 "├-┬- -	N N	
1	3	6. USE: Household Type t Public Type III Public
	1	Test Well Type lib Public
	'	
1005 - Y L		7. CASING: Steel Threaded Height: Above/Relow
2, FORMATION DESCRIPTION	THICKNESS OFFTH TO OF STRATUM STRATUM	Pleatic Welded Surface:tt
	THICKNESS OFFTH TO STRATUM STRATUM	Diameter: _5_in. to 3/_51. dapth Weight:
		in. toft. depth
loany sand	444	BORE HOLE: Drive Shoe
and Envel some	126/20	Diameter: 7 In. to 23 ft. depth Shale Packer
	110000	in. toft, depth
grand may	40 170	8. SCREEN: Not installed Gravel-Packed
rand nedron.	20100	Type Wenes S.S. Diameter 4
- Day	190	SiorGarge 12 Length:
- gray clay.	125 3/3	Set Between 3/5 1. and 32.5 h.
- Surgery of	10 226	FITTINGS: Sk-Packer Bremer Check Blank Above Screen 2 ft. Other
	110100	
	+	9. STATIC WATER LEVEL;
STATE OF SECURITY		
Pro		10. PUMPING LEVEL: Below Land Surface
MICHECE	IV E. D	ft. Afterhre. Pumping atG.P.M. Phunger BallerZAirTest Pump
RECE Mich. Dept. of F	ublic Haalth	
•		11. WELL HEAD COMPLETION: Pitiess Adapter
	1996	Basement Offset Well House
Pull areas		
BUREAU OF ENVIRO	WENTAL AND	12. WELL GROUTED? No Yes From
OCCUPATIONAL HE	ALTH-GWOS	No. of Bags Additives
		13. NEAREST SOURCE OF POSSIBLE CONTAMINATION: Type Distance 1. Direction
		Type Distance ft. Direction Type the Distance ft. Direction
USE A 2ND SHEET IF NEEDED		
15. ABANDONED WELL PLUGGED? Yes No		14. PUMP: Not Installed Pump Installation Only Manufacturer's Name 1991
Casing Diameter in. Depth it.		Model Number 2/61/97 HP/ 4 Vote 2 3/1
PLUGGING MATERIAL: Neat Centent	Bentonite Sturry	Length of Drop Pipe 273 It. Capacity / 5 G.P. M.
Cement/Bentonite Siurny Concrete Grout	Bentonite Chipe	TYPE: Submersible Jet Other
No. of Baga Casing Removed?	Yes No	PRESSURE TANK:
18. REMARKS: (Elevation, Source of Data, etc.)	1 And	Manufacturer's Name (LULL) Futa:
Well to be a minemen of old	dop	Model Number Capacity Gallons
***************************************	15. WATER WELL CONT	PACTOR'S CERTIFICATION:
	This well was drilled ;	under my jurisdiction and this report is true to the best of my
17. DRILLING MACHINE OPERATOR:	knowledge and telial	LAND (West of an invest
Employee Subconsacion		Salling 10 08-144
Name The Holimeter	Address [ANI II	Coak RI Tasa . Br Miss
W-1-226 MKS	The	Jan
	Signed []	ED DESCRIPTION 7 - 12 - 12
•	- GIO INORIZ	Authority: Act 300 PA 1970

GEOLOGICAL SURVEY COPY

Completion: Beginson

IUL 1 0 19/			Į							
2	WATER	WELL RECO	RD				HIGAN			
	ACI	204 NES	E.	SE	•	·	PUBLIC	HEALT		_
		3	OWNER	P.	10	w 7	1			
			Addrons	RK	2		van	yra.		
		1	: 11	ורש שנים		A a	أراملا	2.	1969	'n
		7	WELL D	EPTH: (co		d) 110			<u> </u>	ᅴ
		5	Cal	<u>U</u>	ft.	9/16	7			\dashv
				low rod	6	Rotary Jeited	-77	kriven Jored	Dug	_
		6	`,,	Domestic			• •		-	
				jirrigation Test Well	-	Air Cond	itioning	FI c	ommercia)	
		7	CASING	Throade		Voided 🗌	Helght	Above/	Below	7
			O.in.		.	Depth		75		l
2 FORMATION				10 72		Depth	Drive 8			
Reduce Sent			SCREEN				,	1/1	,	٦
				14 ST				7 ,		-
we sell Clay				reen 105						7
Cause sand		,	ittings:	Bon		1. 0.) >.		- -
	- '	9 9	TATIC	WATER LEV	ÆL			4		1
word land	30	10	PUMPU	ft, boi		nd aurface			· · · · · · · · · · · · · · · · · · ·	
						hrs, pump			g.p.m,	
		17	WATER	QUALITY I	o Parti	hrs. cumpl s Per Milli	on:		g.p.m.	\dashv
			Iron (F	e)		Chiorides	(CI)			_
			Hardne	ee		Other				
		12	WELL H	EAD COMP	LETIO	N: 🔀 in	Approve	d Pit		7
	 	13	Well G	Pitiess A	Adapte	1 12	2" Abova	Grade	····	4
			∐ No	at Comont	[]] Bo	ontonite				_
,		14	Dopth:	From Sourca_of	00001	ft. to	Jantion 7	ft.	EIEI B	4
	 			feet S		rection	ہمک		Type	,
			Well dis	infocted u	pon co		ABS	No		4
		-		cturer's Na	ime . S	Not in	RS.			
			Model)	vumber					20	_
	 	, ,		of Orop Pip Submer	-	2 ft. capi	ecity	_G,P.M.		
Name of the state				Tet Carrier.	4,5,5	☐ Rec	Iprocutic	ng		
USE A 2ND SHEET IF NEEDED			•			4.	•			
16 Remarks, elevation LEAFITEM (NUIta, etc.	***************************************	17 WATER WELI								1
*GORNOLFIC BY		This woll was	my had	n nudor my	jurisd d belig	iction and	TUIS (OD)	ort is frui	1 1 a 1 7	
ELEVATION		REGISTER	ED BUSII	ESS NAME	7			TRATION		1
OEPTH TO ROCK		Address		inge	ber	200)	Nie	W.4	969	þ
		Signorel	لعما	Lan	sh	Ji.	Dato	16/	78	
D67d 100M (Rov. 12-68)		AUTI	HORIZED	REPRESENT	TIVE			-		

AUG 18 1976						
Z		WATER ACT 2				HIGAN DEPARTMENT
1 LOCATION OF WELL		701				PUBLIC HEALTH
	ownship Name	•	Fraction		oction Number Toy	
GRAND TRAVERSE Distance And Direction from Read to	ACHE	·	DE M	SE HUN H		28 NAS. 10 £
"5 mile No. of Bi 125° West of Rd. Struct address & City of Well Locatic Locate with "X" in section below	ACME, MI.		ngga adam ahan dan kaisa	3 OWNER OF WE	Rt. 2 US WILLIAMS	31N BURG, MI. 49690
w	Skeld	h Map:		4 WELL DEPTH: 161 5 Cable too Hollow ro 6 USE: E Dame	bettet 🔲 is	6/7/76 Driven Du
	54	7		IINpa	tion Air Cond	Itianing Compercial
MILE		BRACKE THICKNESS		4 5 . 6	154ft, Depth	Surface 1 ft.
2 FORMATION		OF STRATUM	DEPTH TO BOTTOM OF STRATUM	ineto	ft. Denth	Orivo Shoe? Yes No
				8 SCHEEN: JO	ENSON	TOTAL CONTRACT
SAND CRAS		5	5	Type: STAIN	LESS STEEL DI	.: 4 inch
CLAY & GRAVEL	~	30	35	Set between	10 154 ft, and 159	ngth <u>3 feet</u>
GRAVEL.		25	60	Fistings: threaded 9 STATIC WATER	drive scree	m K-packer, set 1
SAND & GRAVEL	·····	70	130	118 ft	, below land surface VEL below land surfe	00
CLAY		15	145		. after hrs. pump	
SAND & GRAVEL		16	161	ft	. after hrs. punp	ing g.p.m.
				17 WATER QUAL	ITY in Parta Per Milli	on:
				fron (Fe)	Chlor ides	(CI)
/	,	11		Hardness	Other	
	- T	-(6			OMPLETION:	Approved Pit
	////	<u> </u>		Pitic	es Adaptar 🔲 1	
				13 Well Grouted?		П
					nent Bentonite	ft.
				14 Noarest Sourc	e of possible contan	ination
	-			55 feat	NW Direction 5	
				Well disinfact 15 PUMP:	ed upon completion	
				ł	Not in	stalled PSTER
A STATE OF THE STA			 	Manufacturer*		HP 3/4Volts 230
weeks				1	p Pipo. 138 ft. cap	• • • • • • • • • • • • • • • • • • • •
				Type: 🙀 Sut		•
				tet.	☐ Re	ciprocating
use a 2nd sheet if nee	DED					
6 Remarks, elevation, source of d ADDED *CORREG	ata, etc. INFO BY DRILLER, ITE CTEI) BY 37	M NO.	This wel	was drilled under st of my knowledg KEOPP WELL	L DRILLING	
• `AUNN ELEVATIO			REGI	STERED BUSINESS N	AME	REGISTRATION NO.
DEPTH TO			Address	CEDAR, M	1. 49621	and the second s
173 100M (Sov. 12-88)	······································	RILLE	_ bengi2	AUTHORIZED REPRE	* Trey	Date 6/9/76

	MICHIGA	N DEPAR	TMENT	OF PUBLIC HEAL	.TH		
GEOLOGICAL SURVEY NO.				PUMP RECOR	i		
			7 ACT 368			PERMIT NU	MBER
				Secti	on Number 2 C		
				3 OWNER OF WELL		MERMAN	7
					Burkho		
				71041000	TRAVER	ise cit	4.
				Address Same As 4 WELL DEPTH: (co	Well Location		No
				152	mpleted) it.	Date of Completion 8-28-91	
				5 Cable tool	Rotary	Driven	Dug
				Hollow rod	Auger	Jotted	
				8 USE: Domestic	Type I ft		pe ili Public at pump
				Tost Well	Type (tb		er bumb
				7 CASING Steel	Threader		
2 FORMATION DESCRIPTION	•			5 in. to 14		Surface 1 Weigh SDR21	
		-		Groups Drill Holo D	_ ft. depth ismeter	i i	
Sand				in_to	_ ft. depth _ ft_depth	Drive Shou	No Yes
Red Clay				8 SCREEN		☐ Not Install	
				Typo Stain	9	meter Full	4#
Sand					142 IL at	4 11 15	
Clay & Sand				FITTINGS K-Pa		ad Packer 🔲 Brom	
	·-·			8 STATIC WAYER LEVEL	<u> </u>	Other D.	Lug.
Fine Sand				10 PUMPING LEVEL: bo	below land sur	fece	Flow
Sand							
Clay				ft. after _		nping at G.P	M.
	• • • •			11 WELL HEAD	Pitloss edapti		
-					Basement off		Dit .
, , , , , , , , , , , , , , , , , , , ,				12 WELL GROUTED?	□ No [3	Yes From 0	The state of the s
				Nest cement	☐ Bentonita	Olher H	
		:		No of bags of cament	\\dd	iliyes	
	·			Type SEOTIC	sidie contamin	60 Til Direction	5
:				Well disinfected upon in	matauca -		
	·			14 PLUAD:	······································	Yes No	
				Manufacturer's name	A	pump installatio	n Only
<u>!</u>	ECE			Model numb 420B			230
	Dept. of			Length of Drop Pipe TYPE: Subme		capacity20	G.P.M.
		diam'r.		PRESSURE TANK:		-Rite	
	JAN 27	1993		Manufacturer's name	0-03(2	Japacely 85	(BRONIN)
5. Remarks, elevation, source of data, etc.	OF ENVIRO	NMENTAL A	6. WATER	WELL CONTRACTOR'S was dollad under my jurisd at of my knowledge and be			LES URINONS
Well Driller- OCCUP	ATIONAL H	EALTH-GWO	D	est of my knowledge and be	lief.	report is true	
Mark W. Zientek				Well Dr1111n	g Co.	REGISTRATION NO.	/
			Address	233 E. Kans	en Id.		ty, MI
d (Hev 10-80)		٠ لــــــا ٠	Signed	Award ?	realed	Date 4-21-	92
·				AUTHONIZED REPRESE	HTATIVE		· . ——

MICHIGAN DEPARTMENT OF PUBLIC HEALTH GEOLOGICAL SURVEY NO. WATER WELL AND PUMP RECORD 28-001-226-004-00 3 OWNER OF WELL: JOHN GALWER Address 7675 US. 31 N Address Same As Well Location? X Yes O No WELL DEPTH: 3093 🗆 Replacement Well 70 FI. Kotery ☐ Driven Dug Cable tool ☐ Auger Jasted [bon wolloH Type I Public 6 USE: Domestic Type III Public Type Ito Public Heat pump Irrigation Type IIb Public Test Well CASING: Steel Throads Height: Abgvo/Bolow ☐ Threaded Surface SORibs. Rt. in to 70 ft. depth in. to 70 ft. depth ft. depth 2 FORMATION DESCRIPTION Dnil Hole Diameter Yes Orive Shoe fl. depth □ No Not installed FITTINGS: K-Packer Load Packer Bremer Chock Blank above screen 9 STATIC WATER LEVEL: 120ff ft below land surface 10 PUMPING LEVEL below land surface _ hrs. pumping at ____ ft. after ... 11 WELL HEAD 2° above gradu Pitless adapter COMPLETION: Basement offset 12 WELL GROUTED? No Yas From Bentonito Cher Neat cament No. of bags of coment. 3 Nearest source of possible contamination Yas Well disinfected upon completion? Yes ☐ No Was old well plugged? 14 PUMP: Pump kistellation Only Not installed come onne Manufacturor's name RE ED Model number G.P.M. Length of Drop Pipe ft capacity Mich. Dopt c Health Submersible PRESSURE TANK: Manufacturor's name use A 2ND SHEET IF NEEDED BUREAU OF ENVIRONMENTAL AND MODEL NUMBER OF SERVICE ON TRACTOR'S CERTIFICATION:

15. Remarks, elevation, source of data, etc. OCCUPATIONAL HEALTH-GW well was drilled under my jurisdiction and this report is true Gallons

> Authority: Completion; Pensity:

Act 368 PA 1078
Required
Conviction of a violation
of any provision is a
miscomeanor.

17. Rig Operator's Namo:

D67d 2/89

- 1	V DEPAR	TMENT O	F PUBLIC HEALTH
	WELL	AND P	UMP RECORD PERMIT NUMBER
1 LOCATION OF WELL County Township Name		Fraction	Section Number Town Number Range Number
GRAND TRAVERSE ARME		SEA	SEUSEU 26 28 Qs 10 EA
Distance And Direction From Hoad Intersection	LRd 1) M	ONNER OF WELL:
North side of Brackett	Rd.		E 4 d.4 1
Street Address & City of Well Location (4821 B	racke	H Rd)	A-B21 BRACKETT Rd-TICI Address Same As Well Location? Keyes D No
Locate with "X" in Section Below	Sketch Map:	 	4 WELL DEPTH: (completed) Date of Completion
Jan			1 43 ft. 4, 2 4, 8 C 5 □ Cable tool □ Flotary □ Driven □ Dug
\\\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-			Hollow rod Auger Jetted
BOACKET	<u> </u>		6 USE: Domestic Type I Public Type III Public
	LAUTHE	a_	7 CASING: Steel Type IIb Public Type IIb Public Type IIb Public Thresded Height: Above/Below
1 MILE	4	<u> </u>	Plantic Welded Surface 4
2 FORMATION DESCRIPTION	THICKNESS OF STRATUM	DEPTH TO BOTTOM OF STRATUM	m. toft. depth Weightibs./ft
Tul suic	0	,	In. toft. depth Grouted Drill Hole Diameter 7 In. toft. depth
	9	1	B SCREEN: No No No Installed
SALO OCLAY	 	10	Type 57/16: 5/20 Diameter 3 Slot/Gauze 10 Length
CLAY	91	101	Set between
SANO.	.4	1.05	FITTINGS: A K-Packer Lead Packer Bremer Check Blank above acreen 11. Other
CLAY	6	111	9 STATIC WATER LEVEL: 7 % 1t. below land surface Flow
CLAY SALO GATERS	(117	10 PUMPING LEVEL: bolow land surface
CLAY SAND LAYER	18	135	
SA red	10	145	11 WELL HEAD A Pittess adapter 12' above grade
Fire sand	1,0	• • • • • • • • • • • • • • • • • • • •	Basement offset Approved pit
1 AE SAN			Next cement Bentonite Other
			No. of bags of cament Additives POLCLAY
			13 Nearest source of possible contemination Type 5 F F T : C Distance 6 tt Direction F
RECEIVED Mich. Dept. of Public Health			Well disinfected upon completion?
			14 PUMP: Not installed Pump Installation Only
JUN 2 6 1986			Manufacturer's name F 1 WAGE 1-9
Bureau of Environmental and Occupational Health GWOS		. *	Model number 1 10 HP 14 Volts 1 1 Length of Drop Pipe 110 ft. capacity 1 0 Q.P.M.
companional Destrict GAAÓ2	WyPFFFF Williams		TYPE: A Submersible Jel Jel PRESSURE TANK:
USE A 2NO SHEET IF NEEDED			Manufacturer's name E Y I Put
15. Remarks, elevation, source of data, etc.			WELL CONTRACTOR'S CERTIFICATION:
	ł	to the bea	was drilled under my juriediction and this report is true at of my knowledge and belief
			PUPP WELL DRILLIES 0793 EGISTERED BUSINESS NAME GOLD M 73 WEST TRAVEITSE
•		Address _	1 1 11/1 1 0 0 1 01
67d 2/84		Signed _	AUTHORIZED REPRESENTATIVE
GE	OLOGICA	L SURVE	Authority: Act 388 PA 1978 Completion: Regulard Conviction of a violation of any provision is a misdemeanar.

Act 368 PA 1978
Required
Conviction of a violetion
of any provision is a
misdemeanar.

D67d 2/84

PHICT OF						
	MICHIGAN DEPA					
	WAIEHWE	LL AND PUM	PRECORD			
						C
						25
						6.0
		7	. CASING: Steel	Threaded		
		•	Plast	s Welded		
			Diameter:	in. toft. depth		
			BORE HOLE:	in. toft. depth		
			Diameter:	in, tojt. glepth		
				Lite Epin		
						,
	15.	WATER WELL CONTRAC	CTOR'S CERTIFICATIO	N:	a hast of mu	
17. DRILLING MACHINE OPERATOR:		This well was drilled und knowledge and belief.			e nest or this	
Imployee Subcontractor		REGISTERED BUSINESS HAME	PHIL'S WELL 3783 RENNIE S	SCHOOL RD.	AEGISTRATION NO.	
Name Doug Sch	etiek_	Address	TRAVERSE CITY	MI 49684-8245		
CW-9-228 9/93		Signed T AUTHORIZED	Charic REPRESENTATIVE	NUSKI Dato_	0-2-45	
	GEO	LOGICAL SURVEY C	OPY ,	ansity. Commission of a violation	Authority: Act 368 PA Completion: Rec on of any proviolentie, a misdem	1978 páred aner.
•		• •				

			•			
• → • • •	MA 0 6 1971	WATER	WELL RECORD 204 PA 1985		MICHIGAN PUBLIC	DEPARTMENT F HEALTH
			Fraction SE 11 SW 11 St	-		
	A		K K MC K EC	3 14		
						:
		•				
2 FORMATIC	N					
BUACK D	RT					
C-A9 - LC	AM	-				
CLAY G	RAVEL					
SAND			9 STATIO	MATER LEVEL 15 ft. below (an	nd surface	
CLAN		**	10 PUMP	ING LEVEL below	and surface	25
		-	73	ft. after Y	hrs. pumping	g.p.m.
SAND			***************************************	ft. aftor	hrs. pumping	0.54
CLAY						
0 6	Phusi.					,
CLAY-G MUDDY S	EAVET	-				
WADON C	AND					
SAND						
And the state of t		ļ				
		. ,				
		 				
NISE A 2ND SHEET IF						
16 Remarks, elevation, source of ADDED INFO. DY DRILLER, ITEM	f data, etc. 1 NO:	•	17 WATER WELL CON This well was drille	ed under my lustedi	iction and this res	ort is true
WOORN ILLO. D. Derivered asset	/		K'80000 "WE	PWIODE DEIELE	1116-	0795
*CORRECTED BY:		•	REGISTERED BUS	INESS HAME	4962 /	STRATION NO.
SALECTION BY		•	Address	A-1 14/1	7(97)	11/-1
D67d 100M (Hov. 12-68)		<u> </u>	Signed W Me	THEORY HERTIPEN	Date	11/5/70

1

SEP 1 5 1975			L					
	WATER V		ORD			HGAN DEPAI		
	,,,,,				 	PUBLIC HEAL	.тн	7
			3 OWNER (AP WELL			1	
				BU		CONSTRUC	ition	
			Address		la u.s. Nerse c	ity, Ni.	4958	4
			4 WELL DE			of Completion		
			56 6 (Cabi		t. Rotery	8/19/75 Driven		7 p.
			☐ Hoth	ow rod	Demat [Bored		<u>1_</u>
			6 USE: 💽		☐ Public Se		Industry	
				Test Well				
			/ CASING: Diam.	Threaded _		Holght: Abou		
2 FORMATION			in.		ft, Depth	Weight 11 Drive Shoe?		_
SAND			8 SCREEN:		ft. Dopth	Third oliver	14	
and the second s	_		Type:			o.:	ist	
SAND & GRAVEL & ROCKS	_		Set between	oon <u> </u>	t. and 56	fi.		
•				rd botto		acker, se	it len	gt
				WATER LEVEL 2 ft. below		,		
			10 PUMPIA	G LEVEL bel	ow land surfe		R	
				ft. after_	🚣 hrs. punt	oing4	g.p.n	n.
and the second s			11 WATER	ft. ofter_		ing	<u> 9.p.n</u>	R.
			• • • • • • • • • • • • • • • • • • • •)				
			Hardne	88	Other		!	
			2 WELL H	EAD COMPLE	TION:	n Approved Pit		
			13 Wall Gr	ovtod? 🔲 Ye	s No	2" Above Gra	00	
				et Cement [Bentanita	ft.	:	·
			14 Noarest	Source of po	ssible conta	minetion		
				foot Infocted upo		septic Yes No	3	
			TE PUMP:		☐ Not i	netailed ARIMOTOR		
	_		Model I	Arimper SD8-	33	HP 1/3 Volts		<u></u>
				of Orop Pipe, Submersil		pacity <u>8</u> G.	P.M.	
			1 Ahet	Tet	•	eciprocating		
USE A ŽNO SHEET IF NEEDED								
16 Remarks, elevation, source of data, etc. ADDED INFO BY DRILLER, ITEM NO.		17 WATER W	was drille	d under my it	risdiction ar	TION: Id this report is	s truo	
*CORRECTED BY 32		to the hes	et of my kn	KBOPP M	belief.	LING	0795	
** ADDITION BY ELEVATION			TERED BUSI	ness name Grda	R. MI.	REGISTRA 49627	IIUN NO.	
DEPTH TO ROCK	Ų.	Address _	101	7147	A		8/2	29/
DA74 100M (Rev. 12-68)		Signed	AUTHOR ZEC	REPRESENTA	The same	Date	9/1	

GEOLOGICAL SURVEY SAMPLE No.						
SEP 1 5 1975	WATER V			MICI	IIGAN_DEPARTA	MENT
	ACT 294	PA 196	36		OF PUBLIC HEALTH	ł
			<u> </u>			: •1
						1
			3 OWNER OF WELL:	JAMES M	AITLAND	į
			Address	RT.#2		1
					BBURG, MI.	49690
			4 WELL DEPTH: (com	pieted) Date		
			222	(t.	9/4/75	
			Cable tool	Rotary Jetted	Driven Bored	Dug
			6 USE: Domestic	Dublic St		dustry
			trigation	Air Cond	itioning 🔲 C	promercial
			Test Well 7 CASING: Throaded		Liniate Abana	
			Diam.	Welded	Surface 1	
2 FORMATION			6 in. to 207	_ft. Depth	Woight 19	bs./11.
TOTAL			in. to	ft. Dopth	Drive Shee? Yes	B No
BLACK DIRT			8 SCREEN: COOK Type:PED BRASS		6 toob	·
			Sionthague 10		ngth 15 fee	t
SAND			Set botwoon207	ft, and	fr.	
CLAY			Fillings: standard bott	om land :	enkov sat	Jameh
			9 STATIC WATER LEVE		Wever Faer	Tasik Fit
SAND				w land surface		
SAND & GRAVEL			10 PUMPING LEVEL be 152 ft. after			g.p.m.
			(1, 01(0)	are hald	······································	, Mibrim
GRAVEL				hra.pump		g.p.m.
SAND			11 WATER QUALITY In]
			11011 (1-0)	Childingoa	(01)	
FINE SAND	27		Hardness	Other		
SAND	15		12 WELL HEAD COMPL	<u> </u>	Approved Pit 2" Above Grade	İ
			13 Wall Groutod? Y		S MOAD GIVE	
			Nost Coment	☐ Bentonitu		
			Dopth: From 14 Noorest Source of p		ination	
			300 feet _a1			Тури
			Woll disinfected up	on completion	Yes No	
		·	16 PUMP:	GOULD		-
	-	#/### #NW	Manufacturer's Nan Model Number <u>U</u>	~	н 5_5_ Volts	230
			Length of Drop Pipe			
			Type; 🙀 Submars			
	 		Jet	∐ Re	ciprocating	
USE A 2ND SHEET IF NEEDED	<u> </u>			423,00		
16 Remarks, elevation, source of data, etc. ALINE INTO BY DRILLER, ITEM NO). 1	This well	VELL CONTRACTOR'S was drilled under my i	urladiction and) 8
*LEARNECTED BY J		to the be	at of my knowledge and	boliof.		Į.
++ADNITION BY	, 1		KROPP WELL DR		0795 REGISTRATION	NO.
ELEVATION DEPTH TO ROCK		Address	CEDAR, MI.	49621		
, , , , , , , , , , , , , , , , , , ,	Carr.	Signed	(Walt	Hey	Date 9/8/7	5
D67d 100M (Rev. 12-68)		Althon	AUTHORIZED REPRESENTA	TIVE -		

MICHIGAN DEPARTMENT OF PUBLIC HEALIH GEOLOGICAL SURVEY NO. WATER WELL AND PUMP RECORD PART 127 ACT 308, P.A. 1978 LOCATION OF WELL Townselp Name TRANSTRUCESE ACME

Distance And Direction From Road Intersection

Yo mile North of Dock Rd on

Deepwater Pt - Gay side 7/43 Descuater Ph Street Address & City of Well Location Locate with X In Section Below 7 CASING: Stool Threaded Dismeter Plastic Welded DOCK Height: Above/Below Sinface _____ft. 4 m. to 20 ft. depth DEPTH TO BOTTOM OF STRATUM Weight _____lbs./ft. FORMATION DESCRIPTION Grouted Drill Flole Diamotes 2 Yes Dave Shoe _ in. 10 ___ _ ft. depth □ No B SCREEN: Not installed Diameter . I.ength 11. and 3 FIT FINGS K-Packer Lead Packer Beamer Chieck Other. Diank above screen ___ _ (1. 9 STATIC WATER LEVEL 10 PUMPING LEVEL: below land surface 24 N. ofter f hrs. pumping #1 24 G.P.M. __ hrs. pumping at 11 WELL HEAD COMPLETION. 12° above grade Pitless adapter Approved pit Basement offset 12 WELL GROUTED? No A Yes From () 10 /2 11. ☐ Neat cemani 🍪 Bantonite 🧻 Other ____ No. of bags of cament _____ Additives
13 Nearest source of possible contamination ____ Additives Olice Distance All 11 Direction Woll disinfected upon completion? K Yes No 14 PUMP Assessed to be a Pump Installation Only Not installed Manufacturer's name Place F_ vois 2.70 Model number 4610805 HP_ 11. capacity _____ G.P.M. Bure sa villa di

USE A 2ND SHEET IF NEEDED

(Rev 10-80)

15. Remarks, elevation, source of data, etc.

D67d

MICHIGAN DEPARTMENT OF PUBLIC HEALTH GEOLOGICAL SURVEY NO. WATER WELL AND PUMP RECORD FORMATION DESCRIPTION 5ANd CLAY CLAY SAND GRAVEL CRAVEL. GRAVEL. FING SAND. 13 Nearest source of possible contamination SEPTIC Distance To 1. Direction A.W. VIT RATE

	Well distrifected upon con	ppletion? Yes No
	14 PUMP: Nat Insta Manufacturer's game	600405.
	Madel number	HP 4 Voits 3 3
	PRESSURE TANK	X 7 Run . 251
-	Manufacturer's name	
-	16. WATER WELL CONTRACTOR'S C	
į	This well was drilled under my jurisdic	tion and this report is true

16. Remarks, elevation, source of data, etc.

Baroun of Environmental and Documenteral Harring CVICS

RECEIVER RECEIVER

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

11	<u> </u>		wall.		Lling	0793
Addres	-	D BUSIN	IEBB NAME	72	WESTRATH	ON NO.
Signed	1	المعالم	mel 91	rug	Date L	1,11,85

D67d 2/84

AUTHORIZED REPRESENTATIVE Authority:
Completion:
Penalty:

GEOLOGICAL SURVEY NOT 1981

MICHIGAN DEPARTMENT OF PUBLIC HEALTH

WATER WELL AND PUMP RECORD

PERMIT NUMBER

PART 127 ACT 366, P.A. 1970

	ip Name	
Distance And Direction From Road Intersection	CNE	3 OWNER OF WELL:
DEEDWATER A Rd to E	uteance to teace tu	Blandin Victor
Jave Sub - turn Left	ON PRIVATE DR	TIPET I
house on Bay.	• 1	DEE PIDATENZ PI. Rd.
Street Address & City of Well Location		Address Same As Well Location? Yes No
ocate with "X" in Section Below	Skotch Map. REACE [w]	JAMes 4 WELL DEPTH: (completed) Date of Completion 6/26/81
	X	(No.)
		Cable too! Rotary Driven Dug Hollow rod Auger Jatted
	River	6 USE: Domostic Type I Public Type II Public
	3F	Imigation Type Its Public Heat pump
		Tost Woll Type Itb Public
		7 CASING: Stool Threaded Height: Ahove/Batow
- MILE		Plastic Wolded Stutace 1 1t.
		Grouted Ortill Hole Diameter in to ft. dapth Drive Shoe
		in. toft. depth
		B SCREEN: Not Installed
		Type Stainless Diameter 38
	33'	Slot/Gauzo #10 Length 5! Set between 63 tt. and 68 ft.
		Set between63ft. and68_ ft. FITTINGS: K-Packer Repeat Packer Bremer Chack
		Ellank ahove screen _ 3_ft. Other
		9 STATIC WATER LEVEL
	· ··· · · · · · · · · ·	10 PUMPING LEVEL: below land surface
		ft. afterhrs. pumping at G.P.M.
nganananggangganggangganggangganggangga		
		11 WELL HEAD Pitless adapter 12° above grade
•	·	Basement offset Approved pit
		No 3 Yes From0 to _ 59 ft.
		Nest coment
		No. of bags of cament
		Type Septic Dietance 55 ft. Direction N
		Well disinfected upon completion? Yes No
•		14 PUMP: Not installed Pump Installation Only
		Manufacturer's name Asrmotor - Franklin
		Model number SD12-50 HP Volte 220
		tangth of Drop Pipe 46 (t. capacity 12 G.P.M. TYPE: Submarsible Jet
was not the state of the state	·	PRESSURE YANK:
		Manufacturer's name WOII-X-Trol
. Remarks, elevation, source of data, etc	18	Model number 250 Capacity 14 1 Gallons WATER WELL CONTRACTOR'S CERTIFICATION:
The state of the s		This well was drilled under my jurisdiction and this report is true
Iles and	•	to the best of my knowledge and belief.
du	· · ·	B & Z WATL DETILING CO 1645 REGISTERED BUSINESS NAME ING CO REGISTRATION NO.
, N :	-	Address 233 E. Kasson Road, Maple City,
	•	Signed Mariedon Almerkal Date 6/26/81
(Rev. 10-80)	•	OARTHORIZGO REPLESENTATIVE

GFOLORICAL SURVEY SAMPLE NO.						
NOV 07 1973						
A 400 AV. 1831.14	WATER	WELL RE	CORD	<i>>></i> /	, MICHIGAN DEP	ARTMENT
1 LOCATION OF WELL	ACT 2	94 PA 19	85	A.	OF PUBLIC HEA	
County Township Name	÷	Exection	c*1.1	Section Number		Range Number
GRAND TRAVERSE ACME		56-14	NEW NEW	ار <i>ل</i>	1	10-8 W.W.
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Appendix B

MDEQ Well Head Protection Area Lochenheath, Acme Township Grand Traverse County, Michigan

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3	UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
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5	PUBLIC MEETING AND HEARING
6	TUESDAY, MAY 19, 2009
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8	Mill Creek Elementary School
9	9039 Old M-72
10	Williamsburg, Michigan
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13	Proposed Class II Permit
14	For the Cherry Berry B1-25 SWD Injection Well
15	Grand Traverse County, Michigan
16	
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23	Reported by: Kathleen Tulick, CSR 4806
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1 Williamsburg, Michigan 2 Tuesday, May 19, 2009 - 8:35 p.m. 3 4 MS. PATTERSON: We do realize that the Cherry 5 Berry hearing was scheduled to be from 8:00 until 9:00. 6 We did let the Hubbell hearing go over, because we 7 wanted to make sure we got everyone's comments. We can 8 run past 9:00. We want to make sure that everyone who 9 wants to submit an oral comment will be able to do so. 10 We are required to read our hearing officer's statement and our permit writer's statement into the record 11 12 first, then we will go ahead and get started taking 13 group comments. 14 Will the hearing come to order, please? Good evening. Welcome to the public hearing on the Class II 15 16 injection well permit that the US Environmental 17 Protection Agency has proposed to issue to OIL Energy 18 for the Cherry Berry B1-25 SWD well. My name is Leslie 19 Patterson. I'm an environmental scientist with EPA, 20 and for this hearing I am representing EPA as the hearing officer. With me are: William Tong, a 21 22 geologist with EPA and author of the draft underground 23 injection control permit; and Marietta Newell, an 24 environmental protection specialist with EPA and 25 tonight's hearing assistant.

- 1 The Class II permit which is the subject of 2 tonight's hearing is being issued pursuant to the 3 Federal Underground Protection Control Program for the 4 State of Michigan, which may be found in the Code of 5 Federal Regulations at Title 40, Section 147.1151. 6 This section was promulgated pursuant to Part C of the 7 Safe Drinking Water Act. It incorporates the Underground Injection Control Program requirements of 8 9 Part 124, 144 and 146 of the Code of Federal Regulations. The effective date of this program in 10 11 Michigan was June 25, 1984. 12 The Underground Injection Control or UIC Program 13 is designed to protect underground sources of drinking 14 water by permitting only those injection wells which 15 meet stringent technical requirements. The program is also designed to ensure public participation in the 16 17 permitting process. The public is invited to comment 18 on every proposed permit decision. EPA then holds public hearings for those draft permit decisions that 19 20 generate significant public interest or comments. An announcement of this public hearing was made in the 21 22 Traverse City Record Eagle on April 13, 2009 and was 23 mailed to interested parties.
- Public hearings such as this provide members of
 the public with an opportunity to publicly make the EPA

- 1 aware of their views on an intended regulatory action.
- 2 Although oral presentations are recorded word for word
- 3 by a court reporter, there is no sworn testimony or
- cross examination. This is your opportunity to tell us
 - 5 officially whether you feel the terms of the permit are
 - 6 consistent with EPA's Underground Injection Control
 - 7 Program requirements and whether the facts, as EPA has
 - 8 determined them, are accurate. As the comments are
 - 9 being given during tonight's hearing, EPA will listen
- 10 to them, but we will not respond to them during this
- 11 hearing. EPA will respond to all the comments received
- 12 throughout the entire public comment period in a
- 13 comprehensive response to comments.
- 14 All comments received on this permit will become
- 15 part of the Administrative Record, which is maintained
- 16 at EPA's regional office in Chicago. This includes the
- transcript of this hearing, all written comments
- 18 submitted tonight, all written comments made prior to
- 19 this hearing, and all written comments that EPA
- 20 receives through June 3, 2009. If you have a written
- 21 statement after tonight, you must forward it to EPA at
- the address on the comment form and in the public
- 23 notice by that date. A copy of the comments, the
- transcript of this hearing, and a copy of the response
- to comments, will be available for your review at the

- 1 Traverse Area District Library at 615 Woodmere in
- 2 Traverse City.
- 3 EPA will consider all comments in making its
- 4 decision to issue or deny this UIC permit for OIL
- 5 Energy. All commenters have the right to appeal EPA's
- 6 final decision to the Environmental Appeals Board;
- 7 however, in order to preserve this right, you must
- 8 submit your comment during the public comment period,
- 9 whether in writing or orally at this hearing. If you
- wish to make a statement at this hearing, please be
- sure that you have filled in a registration form so
- 12 that we may correctly enter your name into the hearing
- 13 record. If you have a written comment to submit today,
- 14 please give it to me before you leave tonight. If you
- don't choose to make a statement, but you want to
- 16 receive a copy of EPA's response to comments and the
- final permit decision, make sure that you have
- indicated so on the sign-in sheet at the sign-in
- 19 table.
- 20 First, Mr. Tong will read his statement into the
- 21 record. I will then begin calling on those who have
- checked on their registration form that they would like
- 23 to make a statement and have it transcribed by the
- court reporter. Now, I will turn the floor over to Mr.
- 25 Tong.

1 MR. TONG: Good evening. My name is Bill Tong, and I'm a geologist with EPA. I am here today to 2 listen to your comments on a permit which we propose to 3 4 issue to OIL Energy to inject brine underground by a Class II saltwater disposal well. The permit which is 5 6 the subject of today's hearing is being issued under Ż the Federal Underground Injection Control Program for 8 the State of Michigan. The well is known as Cherry 9 Berry B1-25 SWD. The scope of the Federal Underground Injection 10 11 Control (UIC) regulations is to determine the soundness 12 of construction and operation of injection wells as they relate to the protection of all underground 13 sources of drinking water, also known as USDWs. 14 15 is done by imposing certain technical requirements on each and every injection well which injects fluids into 16 17 the ground. An underground source of drinking water is an aquifer or its portion which contains less than 18 19 10,000 milligrams per liter of total dissolved solids. 20 This includes current sources of drinking water, as 21 well as potential sources of drinking water. 22 The permit which is the subject of today's hearing 23 is a Class II saltwater disposal well. Class II

saltwater disposal wells are wells which inject fluids

which are brought to the surface in connection with oil

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- or natural gas production, or for enhanced recovery of
- 2 oil or natural gas. In the oil or gas reservoir,
- 3 natural formation waters, also known as brines, are
- 4 mixed in with the oil and gas. During the production
- of oil or gas, these brines are also brought to the
- 6 surface, the oil or gas is separated from the brine and
- 7 the brine is then injected back into the same
- 8 formation, or into another formation suitable for
- 9 disposal. In this case, the oil is being produced from
- 10 the Antrim Formation and the brine will be injected
- 11 back into the Dundee Limestone, which is located below
- 12 the Antrim Formation. This well does not accept cherry
- 13 processing brine or other associated waste.
- 14 The proposed injection well will be drilled to a
- total depth of 2,130 feet below ground surface. The
- 16 base of the lowermost underground source of drinking
- water in the vicinity of the proposed injection well
- has been identified as the glacial drift at about 415
- 19 feet below ground surface. The injection zone will be
- limited to the Dundee Limestone at depths between 1,920
- 21 feet and 2,130 feet below ground surface. The
- 22 injection zone is separated from the lowermost
- 23 underground source of drinking water by a confining
- zone of approximately 1,505 feet of shales, limestones
- 25 and various other rock formations. Because fluids

- 1 cannot move easily through these formations, the
- 2 confining zone will serve to prevent the injection
- 3 fluid from migrating upward out to the injection zone.
- 4 The construction of the proposed injection well
- 5 will include an 8 5/8 inch surface casing which will be
- 6 set at 515 feet and will be cemented all the way to the
- 7 surface. A 5 1/2 inch diameter longstring casing will
- 8 be set at 1,935 feet and will also be cemented all the
- 9 way to the surface. In addition, injection will take
- 10 place through tubing which is set within the steel
- 11 casing. A packer will be set at the bottom of the
- 12 tubing to seal off the space between the casing and
- tubing, which will be filled with a liquid mixture
- 14 containing a corrosion inhibitor, and will allow the
- pressure in the space, known as the annulus, to be
- 16 monitored. The pressure in the space between the
- tubing and casing is tested initially after the
- 18 completion of the well to ensure that the well has
- 19 mechanical integrity, and then it's tested periodically
- thereafter to ensure that the well maintains mechanical
- 21 integrity. These tests are witnessed by an EPA
- 22 representative. The injection pressure will be limited
- to 554 pounds per square inch gauge to ensure that the
- 24 injection pressure will not cause the movement of
- injection or formation fluids into underground sources

- 1 of drinking water.
- 2 If EPA issues this permit, OIL Energy will be
- 3 responsible for observing and recording injection
- 4 pressure, flow rate, annulus pressure, and cumulative
- 5 volume on a weekly basis, and will be responsible for
- 6 reporting this to the EPA on a monthly basis. OIL
- 7 Energy will also be responsible for observing,
- 8 recording and reporting annulus liquid loss on a
- 9 quarterly basis. An analysis of the injected fluid
- 10 must be submitted on an annual basis. In addition, OIL
- 11 Energy is required to conduct and pass a mechanical
- 12 integrity test before receiving authorization to
- 13 commence injection, and periodically thereafter.
- 14 These requirements for proper construction,
- operation, and monitoring of the well provide multiple
- 16 safeguards to protect the underground source of
- drinking water in this area. Now it is your
- opportunity to tell us your comments regarding the
- 19 proposed permit. EPA will consider all comments in
- 20 making its decision to issue or deny this underground
- 21 injection control permit to OIL Energy.
- MR. WAGNER: Okay. At this time we are ready to
- 23 receive your public comments concerning the Cherry
- 24 Berry well. Remember that if you have written
- comments, please provide them to the hearing officers

- before you leave tonight.
- We're going to deviate a little bit in terms of
- 3 our approach due to the number of people we have here.
- We're going to open up the floor. So I'm going to ask
- 5 if you wish to make a comment, please indicate so by
- 6 raising your hand. I will call upon you at that time.
- 7 Please remember to come to the microphone and give your
- 8 complete name and the spelling of your last name. So,
- 9 yes, sir?
- BOB GARVEY: Good evening. My name is Bob Garvey,
- 11 G-a-r-v-e-y. Our farm is located immediately south of
- 12 the proposed site, and I'd like to first start by
- saying I don't pretend to understand the technical
- 14 things that everybody has been talking about tonight.
- And I also notice that the DEQ has left the table. So
- 16 I presume that no permit has been asked for from the
- 17 DEQ at this point?
- Okay. Anyway, I'd like to know how this site was
- 19 chosen. Our future land use map classifies the
- 20 proposed site as rural residential. Quoting our master
- 21 plan, "this category encompasses areas in Acme Township
- 22 with special natural features that shall be
- 23 preserved." I don't think the wise men and women who
- 24 drafted our master plan believed that a deep injection
- 25 well falls under the category of special natural

- features that shall be preserved.
- 2 My major concern is for potential for failure of
- 3 the horizontal delivery system, those pipelines that
- 4 run along the surface. I am concerned the caustic
- 5 material over time will encourage failure, and just
- from I found that a two-hour informational meeting
- 7 could be informative, because I didn't realize that not
- 8 so many years ago they used to make those pipes out of
- 9 steel and they stopped, and I presume they stopped
- 10 because they failed. And then they went to fiberglass,
- and they stopped using fiberglass I presume because
- 12 they were failing. And now they are saying
- polypropylene is the state-of-the-art. When are we
- going to find out that they are failing; 10 years from
- 15 now, 15 years from now? You know, my children may want
- 16 to occupy that farm some day.
- My concerns are for, first of all, for our
- drinking water. The Yuba Creek, which is a designated
- 19 coldwater trout stream, officially designated by the
- 20 State of Michigan, runs in close proximity to the
- 21 site. The Grand Traverse Bay is near by. I believe
- 22 that there are more suitable alternatives including
- 23 existing wells.
- We don't know what the facility will look like
- 25 yet. I'm assuming that, because the DEQ is not sitting

- 1 at the table. When we do, I would like to request an
- 2 environmental impact study. I would also request a
- 3 public hearing from the DEQ after we have more details,
- 4 and I would also ask the applicant provide adequate
- 5 security for environmental cleanup. Thank you very
- 6 much.
- 7 MR. WAGNER: Thank you, Bill. Yes, sir?
- 8 GREG REISIG: I'm Greg Reisig, chairman of the
- 9 Northern Michigan Environmental Action Council. We're
- asking that this permit be denied. We don't believe
- 11 that the OIL Company is being honest with the DEQ or
- 12 the EPA. We believe that the intention of this well is
- 13 to be a Class I well and be used to receive fruit
- 14 wastewater.
- We also believe that there should be a complete
- 16 environmental impact assessment done on this well, and
- the well is located in very close proximity to the
- Hubbell well, and that's kind of an unusual thing to
- 19 have those two deep wells right there between Elk Lake
- 20 and Grand Traverse Bay. We were told by the DEQ
- earlier that there are only 15 of those deep injection
- 22 wells that receive material other than oil and gas
- 23 product in the State of Michigan, and now there are
- likely to be two, because I'm certain that they are
- going to come back and ask for a Class I permit on

- 1 this.
- 2 So they are getting the well under the guise of a
- 3 natural gas brine well, but it's actually going to be a
- 4 fruit wastewater disposal well. Please deny the
- 5 permit. The company should be honest and tell us what
- 6 they are going to do with this well. I don't believe
- 7 they are being honest.
- MR. WAGNER: Thank you, Greg. Anyone else? Yes,
- 9 ma'am.
- 10 RACHELLE BABCOCK: I do have another hand-in.
- 11 Again, my name is Rachelle Babcock. I am also a member
- of Concerned Citizens for Acme Township. That's my
- hometown. So the well that you are talking about right
- now is very close to where I live.
- Though I call attention to all the contents of the
- 16 permit, in particular, for the Cherry Berry injection
- 17 well, I am opposed to allowing it in our area. To
- 18 further strengthen my comments I'm handing in a copy of
- a report I have, and I handed it in the first time with
- the other one too. Both of them are the case against
- 21 new Great Lakes oil and gas drilling, "Michigan Fails
- 22 to Clean up Oil and Gas Pollution." And I guess I kind
- of made a strong statement there.
- The United States EPA and the State of Michigan
- 25 DEQ have highly educated and trained specialists in all

- 1 matters related to any specific topic within the
- 2 framework of each permit at issue. Both federal and
- 3 state agencies have worked to create permits that are
- 4 meant to protect the environment, yet when I look at
- 5 page 1 of the US EPA underground injection control
- 6 permit for a Class II facility named Cherry Berry and
- 7 move down to the last paragraph, I see where the
- 8 wording of the two statements within that same
- 9 paragraph have created a weakness that resonates
- 10 throughout the permit and limits the government's
- ability to enforce strong environmental protection.
- 12 An indication of just how weakened the permit
- gets, once all technical parameters have been put into
- 14 place by all responsible parties is the statement that
- says, "this permit shall become effective on and shall
- 16 remain in full force and effect during the operating
- 17 life of the well, unless the permit is otherwise
- 18 revoked, terminated, modified or re-issued," and then
- it goes on with a bunch of numbers that don't mean much
- 20 to me. I can give them to you.
- 21 The words modified or re-issued serves as a
- loophole for a change to take place. A modification
- 23 could mean the permitee wants to change the Class II
- 24 well to a Class I well that accepts industrial waste at
- 25 some later date. Could modified or re-issued in that

- sentence allow for a change in the classification?
- 2 Knowing that this area could be geologically
- 3 receptive to Class I deep injection wells, the very
- 4 location of the Cherry Berry well is an indication that
- 5 this action is highly possible. If your answer turns
- 6 out to be yes, I request that the words modified or
- 7 re-issued be removed from the sentence and elsewhere in
- 8 the permit to close this loophole.
- 9 Another statement I am concerned with, "this
- 10 permit shall also remain in effect upon delegation of
- 11 primary enforcement responsibility to the State of
- 12 Michigan, unless the state chooses to adopt the permit
- as a state permit." I interpret this statement to mean
- once this permit is approved the federal government
- turns the permit over to the State of Michigan to
- 16 police.
- 17 If this is the case, where are the protection
- 18 measures in this permit such as recordkeeping on
- 19 maintenance and testing in and around the site, and for
- 20 how long and at whose expense?
- In the short time I have researched deep injection
- 22 wells in close proximity to Acme, I find it is the
- 23 permitee who is allowed to be in charge of
- 24 recordkeeping. Although, the state acts as an
- enforcer. This could prove highly problematic for our

- 1 environmentally sensitive areas here in northern
- 2 Michigan or anywhere else in Michigan. Permits that
- 3 allow structures of an industrial nature into these
- 4 highly sensitive areas and are allowed to be
- 5 self-policed could pollute our environment, and end up
- 6 costing us taxpayers a lot of money.
- 7 Bay Harbor CKD waste and cleanup methods still
- 8 endanger many watersheds. It has caused residents in
- 9 the area thousands of dollars and thousands more for
- 10 the Michigan taxpayer. The State of Michigan, who has
- been handling the Bay Harbor CKD waste problem for many
- 12 years, tells us taxpayers that the problem was created
- 13 years ago when proper laws governing waste of this kind
- were not then in place. Do we have laws in place today
- 15 within each permit that guarantees the taxpayers and
- the environment more protection?
- Only minimal monetary protection is in place for
- 18 the Cherry Berry Class II well should a shut-down
- 19 occur. The permit shows a total cost of plugging and
- abandonment of the well is \$6,000. Who pays and who is
- 21 responsible for the what-ifs that can occur? Should we
- 22 trust that all companies keeping records for state
- 23 compliance are ethical? What if a company goes
- 24 bankrupt? What if the well itself or any pipes leading
- in or out of the well leak causing environmental

- long-term problems to occur? I do not think that
- 2 \$6,000 is enough monetary protection for any well in
- 3 our area. It should be minimally 15 times that
- 4 amount. I would like to see this issue addressed
- before a permit is granted to OIL Energy Corp.
- I strongly encourage the State of Michigan DEQ to
- 7 require an addendum be added to the permit itself to
- 8 maintain control over recordkeeping and testing
- 9 practices on the Cherry Berry injection well, to spell
- 10 out time tables for inspections and, furthermore,
- 11 charge the company or individual for these costs if
- 12 this permit is granted. Thanks.
- MR. WAGNER: Thank you.
- 14 (Note from court reporter: Mr. Norris was very
- difficult to hear, and his statement is transcribed to
- 16 the best of my ability)
- JACK NORRIS: Jack Norris, N-o-r-r-i-s. I suppose
- 18 these questions aren't going to be distinct from the
- ones already asked in the earlier hearing. So I will
- 20 repeat.
- 21 The (inaudible) given, the quarter mile radius
- from the well, that seems like it -- that doesn't seem
- far enough to me. I wonder how that, how that decision
- 24 is made. There must be alternate ways of protecting
- 25 the drinking water wells, and I should think that a

- larger area would be needed.
- 2 Then under, on page 2, under construction
- 3 requirements, it occurs to me to ask since the midtown
- 4 ridge runs approximately through the proposed site, is
- 5 it sufficient for the applicant to say simply that he
- 6 or she doesn't know of any open faults or fractures?
- 7 That seems to me something to be really concerned
- 8 about.
- 9 And then I wonder about the gallonage. Is the
- gallon, is the mineral mentioned here, the standard 42
- gallon barrel or is it some other volume? The
- gallonage anticipated to be put underground, it looks
- 13 to me to be about 126,000 gallons per day, and I wonder
- 14 if that is correct.
- 15 I'll repeat an earlier question having to do with
- the Dundee Formation. I think it's becoming
- increasingly apparent that the Dundee Limestone
- formation is an open-flowing vascular formation, and it
- strikes me that this proposal, to have a deep injection
- 20 well to put waste into that formation, is just a more
- 21 modern way of throwing it into the lake as our
- grandfathers got rid of stuff they didn't want. They
- 23 threw it over the hill or into the river, and I think
- we're coming to today perhaps our grandchildren will
- arrive at the information and knowledge that there

- 1 really isn't any "away," and what you must do with
- 2 caustic substances is somehow render them benign or at
- 3 least harmless, and I hope some of the authorities in
- 4 charge here will adopt that view.
- 5 Again, I ask about the property rights involved
- 6 plainly displaces neighbors through its minerals
- 7 without compensation. Does he really have the right to
- 8 do that? Can the state offer him that right? It
- 9 doesn't sound right to me.
- 10 And on the laboratory analysis of what's to be
- injected has to be available for public review, and if
- so, where they may be seen; and if not, why not? I'd
- like to know what the level of protection is in the
- 14 reports that are given.
- I also wonder why there were no automatic
- monitoring (inaudible) rights required in this permit.
- Are other well operations have to do with them? And it
- seems to me that it would be if there is (inaudible)
- 19 well, it would be necessary to have those. And I ask,
- 20 is it correct that only the substances -- the only
- 21 substances to be permitted down this well are fluids
- 22 brought to the surface in connection with the
- 23 conventional oil or natural gas process or are other
- 24 fluids likely to be used in addition?
- Those are my major questions, and I thank you for

- 1 the opportunity to present them.
- MR. WAGNER: Thanks, Jack.
- 3 PAUL BRINK: Hello again. My name is Paul Brink,
- 4 B-r-i-n-k. I'm a resident of Acme Township. I want to
- 5 thank you for hanging in here. It's getting late. I'm
- 6 sorry it's taken so long, and I'll be brief.
- 7 I speak for myself, but I speak for a lot of
- 8 people of Acme Township when I can say that many of us
- 9 support the agricultural community. We love having the
- farmers around, and, in fact, four years ago we voted
- 11 to pay extra taxes to support the farming community and
- 12 to a farmland preservation initiative whereby some of
- our tax money is used to help the farming community
- 14 keep their farms in their family. In fact, we're the
- only township on this side of the bay that has voted to
- 16 do that.
- 17 Also, we certainly aren't, at least I'm not,
- opposed to oil and gas exploration and drilling. Acme
- 19 Township, in fact, has been a recipient of substantial
- amounts of money from the trust fund that is funded
- from the royalties from these operations, and we have a
- 22 number of wonderful areas that have been preserved
- 23 partly because of this funding.
- So what's the problem? Have you had a chance to
- go out to look at where this well will be located?

- 1 Maybe you have. I hope so. You need to understand
- 2 that it's very close to Yuba Creek. Yuba Creek flows
- 3 into the bay. Our grandkids swim there, and so we are
- 4 very concerned about should there be any surface spills
- 5 the implications to Yuba Creek.
- And I wonder if you are aware that just slightly
- 7 downstream from this property Yuba Creek flows through
- 8 what's called the Yuba valley natural area. A
- 9 wonderfully preserved part of our township. In fact,
- 10 the State of Michigan through this trust fund has spent
- a lot of money to preserve this area. A number of us
- have also donated private money for this purpose. And
- a spill, a surface spill, would be terrible anywhere,
- but it would be especially terrible on that property.
- Because of the proximity it would be a real disaster,
- and that is why I think so many people came out tonight
- 17 to raise concern. Thank you.
- 18 MR. WAGNER: Thank you, Paul. Chris?
- 19 CHRISTOPHER GROBBEL: Good evening. Christopher
- 20 Grobbel, Grobbel Environmental and Planning Solutions
- 21 in Traverse City. The last name is spelled
- 22 G-r-o-b-e-l. And I am here on behalf of the
- 23 Concerned Citizens of Acme Township as well as a many
- 24 number of residents.
- 25 This site is an excellent link to the last in

- 1 terms of the well network that OIL Corporation has on
- 2 file with the DEQ. I have in my packet and I'll draw
- 3 your attention to plans of the natural gas wells,
- 4 pipelines, brine wells and disposal wells. The OIL
- 5 Corporation, essentially, has three production units as
- 6 they name them, two in Acme, one in Whitewater
- 7 Township, that are connected by a network of over ten
- 8 miles of pipelines.
- 9 There is this Angell Road Section 18 system that
- in 2008 was supposed to be serviced by a deep injection
- 11 well at its location, and then some time later we see
- 12 another map show up where all of a sudden we have the
- 13 Cherry Berry well proposed as well as exploration and
- 14 production wells in that unit.
- My point is that because of an economic incentive
- of wanting to become a liquid waste disposal facility
- at the Hubbell facility, where an essential processing
- 18 facility was planned, now we've got this Cherry Berry
- 19 well, the subject well proposed, and it's not needed.
- There are other alternatives, and the two issues are
- 21 not only linked in this permitting process but they are
- 22 linked by pipes.
- At this site it's proposed to pump up to 3,000
- 24 barrels a day of natural gas brine waste into the
- Dundee. The Dundee Formation has been the subject of

- some study. You will have sent to you in the next 15
- 2 days a study by Dr. Jim McClurg, University of Wyoming,
- 3 who questions based on empirical data the integrity of
- 4 the Bell Shale in this part of Michigan, where he is
- 5 also a part-time resident, having studied the Bell
- 6 Shale formation. He questions it, and that study will
- 7 be provided for the record, and I ask you to respond to
- 8 it respectfully.
- 9 Moreover, the site itself is even more problematic
- 10 than the last that I spoke to. We have a location
- that's a gravel pit. The well is proposed in a formal
- gravel pit that's full of broken concrete, stumps and
- other waste, and the aerial photos will be provided or
- 14 forwarded. Highly permeable, not the kind of place you
- want to put hazardous materials or a disposal facility
- 16 for them.
- Moreover, with all of these pipes running to this
- site I am concerned about the junctures of those pipes,
- 19 wells, old pipes, glued elbows or other types of
- junctions in the poly pipe, if that's what's going to
- 21 be used. This is where the problems occur.
- Further, this site slopes 150 feet down to Yuba
- 23 Creek. It's a straight shot down. You'll see the
- ravines on the US topo maps. You'll see them in site
- visits. Yuba Creek is less than 2,000 feet due east,

- and wetlands and wetland soils exist between these
- 2 ravines and Yuba Creek.
- This site is also right on the northern edge of
- 4 the wellhead protection area as identified and accepted
- 5 by the DEQ for the Lockenheath residential development
- 6 to the west and northwest. This site is unsuited.
- 7 If you look at the soils, again, we've got the
- 8 Emmet sandy loam. The aquifers, we have a shallow and
- 9 a deep aquifer in the area. In that section about half
- of the drift wells, they are all drift wells, but about
- 11 half of the residential wells are near surface, about
- 12 85 feet deep, with a standing water level of 34 feet.
- 13 There's a deeper system underneath, a thick clay layer,
- 14 that on average is about 300 feet deep wells, and a
- standing water level of something like 150 feet.
- There's upwelling, upward hydrostatic pressure.
- 17 That's why the wetland is there. That's why the creek
- is there in the first place. A direct conduit for
- 19 contaminates to Yuba should a release occur.
- One of the real frustrations of this process is
- 21 that many of these issues aren't answered. The public
- comes, they read a draft permit that doesn't really
- speak to many of their concerns. We're in the little
- 24 bureaucratic box. However, if there is a permit
- application to the DEQ, and we do get to see the

- facility plan, that plan has to be tight to prevent any
- 2 kind of spills and releases to the environment should
- 3 this be permitted.
- I think that there are numerous alternatives.
- 5 This is a red herring. This is a strawman. This well
- 6 is not needed if the Hubbell well is continued in its
- 7 current use, and wanting to, you know, take some
- 8 industrial waste from a violator of environmental law
- 9 who can't seem to manage his own waste currently and
- 10 has it released to the environment and documented
- 11 numerous times, that's what that's about, as opposed to
- 12 truly, you know, being a natural gas developing
- 13 company, and I think that's the real motivation.
- I urge you to deny this permit. I urge you to
- deny the other one. Look at the big picture and see
- 16 how the two are connected. There are alternatives for
- 17 all the waste streams, and if you look at their
- network, this thing is about nine miles away from where
- 19 the brine is coming from, and they want to send it all
- 20 the way down to Acme in the corner and where they don't
- 21 currently have anything producing. And it's just
- another reason why people like me become suspicious
- 23 that, in actuality, there's something else at work
- here, and there will be a re-classification of this
- well also in a couple of years.

- 1 Thank you for the opportunity. I hope you take
- 2 our comments seriously and respond to each one
- 3 directly. The wellhead protection area map is in your
- 4 packet as well as the OIL Corporation pipeline network
- 5 and plan for future wells. Thank you.
- 6 MR. WAGNER: Thank you, Chris. Yes, ma'am?
- 7 GAIL VANDERNOOT: My name is Gail Vandernoot,
- 8 V-a-n-d-e-r-n-o-o-t. I'm the neighbor to the north of
- 9 the Cherry Berry well. I have the 40 acres off of it
- 10 that backs right up to this site. I want to reiterate
- 11 what Chris said. I mean, that is such a strong
- 12 statement, what he said, and just I've come late into
- 13 this process and just came here tonight to try to find
- 14 out some information.
- 15 It was really interesting when I came in there was
- a group of experts, people with the DEQ over here, and
- I saw all these maps and, okay, and I say, well, I live
- next door to that, would you live next door to that,
- and the gentleman there didn't know what to say, didn't
- 20 know how to quite answer me, and I thought that was
- 21 real interesting. And I know it's really late and I'm
- 22 missing the end of "Dancing With the Stars" to be here,
- and you guys have listened to all these comments and
- everything, but it's important to us, and it's
- 25 important to me. That property that I am on is the

- 1 Kesner farm. It's with the Kesner Road, and that means
- 2 something to me.
- 3 And as we're here talking about these wells and
- 4 about this type of thing and disposal and nasty
- 5 chemicals and everything, right now downtown Traverse
- 6 City they are talking about our grand vision, what we
- 7 want for this area, how we want to protect it, and I
- 8 don't think disposal wells are part of it.
- 9 And the other thing that I find so interesting is
- 10 that the name of this well. I mean, come on. Let's
- 11 call it what it is. Cherry Berry? Get real. I mean,
- 12 this is unbelievable. There's no reason for it to be
- put there. It just flies in the face of common sense.
- 14 And the other thing that is what I probably
- shouldn't say and go on record, but I wonder what the
- 16 price of the rooms are going to be at the bed and
- breakfast that's located on the property. Thank you.
- 18 MR. WAGNER: Thank you.
- 19 ANDY KNOTT: Again, I'm Andy Knott, K-n-o-t-t.
- 20 I'm with the Watershed Center at Grand Traverse Bay.
- 21 I'll hand in my written comments which were similar to
- 22 the ones I've provided earlier. So I will just
- 23 paraphrase.
- As we said with the earlier permit, we have
- 25 similar very strong concerns about the proposed new

- 1 Cherry Berry Class II well. As he says, it's a quarter
- 2 to a half mile from Yuba Creek, which flows through the
- 3 Yuba Creek natural area, and then into the bay, Grand
- 4 Traverse Bay, about one and a half miles downstream.
- 5 Similarly, there are near surface groundwater
- 6 aquifers under the site. They are drinking water
- 7 sources, including the Lockenheath development. Again,
- 8 based on information we've seen, there's been no
- 9 examination of potential impacts to surface and
- 10 groundwater from a spill or leak from the well
- 11 operation. No facility plans have been provided for
- spill containment, which we think is essential in these
- 13 kinds of facilities.
- 14 And, again, as has been said by others, I think
- this is very important, there's been no examination of
- 16 alternatives. And one obvious alternative is the
- 17 continued use of the Hubbell well, which is operating
- by the same applicant, and that alternative should be
- .19 asked.
- Lastly, again, it appears as a trend here where
- 21 the applicant applies for a Class II well and then, as
- we saw with the Hubbell well, they have it
- 23 re-classified to accept other wastes that are more
- dangerous. And, again, this just seems a concern,
- 25 because it doesn't really get the information out to

- 1 the public at the beginning that it should.
- 2 Again, we think the EPA has a duty under the Safe
- 3 Drinking Water Act to protect groundwater aquifers, and
- 4 because of the potential threats to both subsurface and
- 5 surface water resources, including Yuba Creek and Grand
- 6 Traverse Bay, we urge the EPA to deny the Cherry Berry
- 7 injection well permit. Thank you.
- 8 MR. WAGNER: Thank you, Andy. Is there anyone
- 9 else at this time that would like to put a comment on
- 10 the record? Barb?
- 11 BARBARA BRADFORD: Thank you. My name is Barb
- 12 Bradford, B-r-a-d-f-o-r-d. I live in Bellaire. I
- would like to make the same comments that were in the
- 14 Hubbell. Is there a way that those comments can be
- transferred into this one as part of this hearing as
- 16 well or do I have to repeat them all?
- MS. PATTERSON: If you are looking to have them
- formally entered as part of a public comment period you
- 19 should restate them. If you are looking for a
- 20 response, a response to your comments, as opposed to
- 21 have them formally entered, you can certainly respond
- 22 to them, but then they would not be, unless you enter
- them for this well, they would not be formally entered
- 24 into the record.
- 25 BARBARA BRADFORD: Okay. Thank you. First of

- 1 all, I would like to thank you all for your
- 2 attentiveness. Bob, thank you. And, ma'am, I would
- 3 like to say I never saw anybody sit at a table, and I'm
- 4 on the Antrim County Planning Commission, and I'll tell
- you, your eyes never leave the people, and that's a
- 6 good attribute. That says you are paying attention.
- 7 You are listening. And, Mr. Tong, I thank you as well
- 8 for your attendance. And I think you people are very
- 9 interested in what you are trying to achieve, and
- 10 you're caught within goals that need to be met as
- 11 well.
- 12 I would like to make these comments then that
- would say I feel the same way about this well as I did
- 14 the other well a few minutes ago, the Hubbell. However,
- my emphasis now would be that Lisa Jackson is setting a
- pace that seems to be, as director of EPA, she wants to
- see better cleanup. She wants to see Super Funds that
- could never be addressed find a way to be addressed.
- And with the economy like it is, and it seems to go
- deeper every day, I can't see how all those things are
- 21 going to be met unless you people are given better
- 22 tools. So that you can have more discrimination on
- what is brine, when brine can be called an inert
- 24 product and it can be CKD, it can be anything, because
- 25 the definitives were taken away. I would urge somehow

- that if it can come from you to her as a guidance tool,
- 2 I wish we could find some of those tools and put them
- 3 back in place.
- 4 I would wish that you people would hear the
- 5 judgment made by Judge Power on our first well here in
- 6 Alba when he said you cannot trespass. Your mineral
- 7 rights are yours. The brine has a value. Dow Chemical
- 8 proved it. So you have no right to trespass on your
- 9 neighbors' mineral rights, and there is no box out
- 10 there that you can put all your brine in and keep it
- 11 safely in your pocket. It will be in your neighbors'
- 12 and it's a trespass.
- 13 If you can understand, first, that the judge has
- made that decision, though it's being appealed, his
- decision is made. That is standing at this moment.
- The appeal hasn't happened. So to me his word is now
- 17 the word it would seem.
- Number two, I'm concerned that, again, we're
- 19 looking at areas close to our Grand Traverse Bays, East
- Bay, West Bay, but the native Americans have rights,
- 21 sovereign rights, fishing rights. They shared them
- 22 with us. They have a right to see their fishing rights
- 23 preserved, their water preserved. And when these wells
- are leaking and they are coming up in the different
- 25 waters, and they know that they are coming from

- somewhere, and you just keep pushing it down this hole
- 2 with never-ending thousands of gallons or millions of
- 3 gallons, common sense says that it's going somewhere,
- 4 are we really being fair to them? They go through a
- 5 different court system, that's true. They go through
- 6 the Indian Bureau, but the answer is, are we being
- 7 caretakers? Are we being good to our neighbors? They
- 8 were here. They are sharing. Is this our way of
- 9 sharing back? I hope it's not.
- 10 Another thing I would like to ask you, I'm
- 11 concerned that there constantly seems to be a case of
- 12 changing what is "is." You know, you hear the
- bureaucracy on television, what is "is." You've heard
- 14 it. Everybody has heard it; what is "is," what is
- meant by the word "is." Is "is" inert brine? No, it's
- not. Is brine something pure and pristine? That's
- 17 what the intended view of brine was, pure and valuable
- and had a reasonable value, dollar value, but once you
- 19 pump all this stuff down it you are diluting its value.
- 20 You are really taking away its value.
- And so why are we doing this? When we know that
- 22 treatment plants can work. Treatment plants can take a
- lot of the contaminants away. Not all of them. Some
- are going to go right back in the bays, because waste
- 25 treatment plants will eventually push it out, and if

- there are metals and things that will go in there
- 2 because you can't dilute a metal, but yet we know that
- 3 that is the safest bet. Why are we saving it here when
- 4 we could fix it and be done with it there?
- 5 And if a treatment plant were put on each site as
- 6 a prerequisite, instead of saying, well, why don't you
- 7 'just put \$6,000 down and that's a deposit in case you
- go oops? If we had that safety factor put in place to
- 9 begin with, each of these small ones like you do a
- small subdivision now can be made to have its own
- septage treatment. So why can't these treatment plants
- be a part of the prerequisite to allowing them to
- operate rather than a well? Can we not say, no, not a
- well, but a treatment plant we can work with? Thank
- you, and thank you for tonight.
- MR. WAGNER: Thank you, Barb. Yes, sir?
- DEAN VELIQUETTE: My name is Dean Veliquette, and
- we own the land on the Cherry Berry well site, and our
- 19 kids are quite proud of coming up with the name Cherry
- Berry to name the company, and we had no idea that it
- 21 would cause such a stir; namely, cherries are berries.
- We're not asking, or anybody that I know of,
- we're not asking for a permit to put cherry brine or
- 24 anything else done this site. It should be considered
- just for the gas company, and I trust the gas company.

- I came here and I asked five people at this hearing
- 2 questions that I had. I had two hours to do that
- 3 before the hearing, and I got a lot of questions
- 4 answered from people that are not drilling the wells
- 5 and they are not gaining financially from the wells,
- 6 and I was able to have my questions answered to my
- 7 satisfaction.
- 8 I didn't know we had so many gas and oil experts
- 9 in the crowd here that can have so much passion and
- 10 emotion and everything else without one shred of
- 11 evidence. We're worried about everything. I got my
- 12 tooth pulled last week, and I worried about my dentist.
- 13 I tried to assure myself that I'm doing the right
- thing, getting my tooth pulled. But worrying about
- 15 putting the brine back into the ground minus the
- 16 natural gas almost twice the depth that it comes out of
- 17 the ground at, that's all this is about.
- This is just so they can extract the gas, so that
- we can warm our homes, and at some point in time we
- will be looking for jobs in this state. A lot of
- 21 people work for the gas companies. A lot of people
- 22 work for the cherry growers, the processing plants. A
- lot of people consume our products, but don't tie the
- 24 two together. They are not together. They have never
- 25 been together on this site.

1	And, you know, all of the questions about whether		
2	or not the facility, from down the road, the people who		
3	have spent money reporting it to the DEQ, we have a		
4	plant for wastewater treatment and disposal on over 240		
5	acres of property that we own. We have never had any		
6	intentions of using that site for that purpose. We're		
7	not asking for it. We don't have any intention of ever		
8	doing it in the future. We spent a lot of money		
9	cleaning up the water, putting it back on our own land		
10	and growing another crop of cherries. That's what we		
11	do.		
12	MR. WAGNER: Thank you.		
13	MS. PATTERSON: Is there anyone else who would		
14	like to enter comments into the formal record? Let the		
15	record show that no one indicates they wish to enter		
16	comments. Again, if you have written comments but do		
17	not wish to speak, please give them to me before you		
18	leave here tonight or forward them in writing to Mr.		
19	Tong prior to the deadline of June 3, 2009. This		
20	concludes the hearing. Thank you and good night.		
21			
22	(At 9:30 p.m. hearing concluded)		
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24	000000		
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3	STATE OF MICHIGAN)		
4	COUNTY OF GRAND TRAVERSE)		
5			
6	I certify that	this transcript, consisting of 36	
7	pages, is a complete	e, true, and correct transcript of	
8	the proceedings and	testimony taken in this case on May	
9	19, 2009.		
10			
11			
12	Date:		
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15		Traverse City, MI 49684	
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